

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		AUG 17 2009	
2. Name of Operator XTO ENERGY INC.		Bureau of Land Management Farmington Field Office	
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100		
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 805' ENL & 660' FEL NENE Sec. 10 (A) - T30N-R11W		5. Lease Serial No NMSF-078841A	
		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or No.	
		8. Well Name and No. HAMPTON #2	
		9. API Well No 30-045-32314	
		10. Field and Pool, or Exploratory Area BASIN DK/BLANCO MV	
		11. County or Parish, State SAN JUAN NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CMT SOZ
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has performed the cement squeeze per the attached report.

RCVD AUG 26 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA J. CONDER		Title REGULATORY CLERK	
Signature <i>Barbara J Conder</i>		Date 08/13/09	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title Date AUG 24 2009	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

EXECUTIVE SUMMARY REPORT

1/1/2009 - 7/30/2009
Report run on 7/30/2009 at 11:14 AM

Hampton 02

7/6/2009	MIRU Triple P Rig #7. Bd well. Un-hung rods. Att'd to PT tbg w/27 bbls 2% KCl wtr w/o sucess. Unseated pmp. TOH w/1-1/4" x 22' PR w/10' lnr, 7/8" x 4' rod sub, 97 - 7/8" rods, 168 - 3/4" rods, 3 - 7/8" rods w/5 molded guides per rod, 5 - 1-1/4" sbs, 21K shear tl, 1-1/4' sb, 1" x 1' LS, spiral rod guide, 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1600) & 1" x 1' stnr nip. Found 150th - 165th 3/4" rod cplgs FS w/hvy wear. ND WH. Rlsd TAC @ 6,632' w/15K ten. NU BOP. Found tbg stuck. Wkd tbg @ 64K. Ppd dwn csg w/15 bbls 2% KCl wtr & tbg w/15 bbls 2% KCl wtr w/wrkg tbg @ 64K w/o sucess. SWI. SDFN.
7/7/2009	Bd well. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. MIRU Wireline Specialties WLU. RIH w/free-point tl. Found tbg free @ 6,630' (6' abv TAC). POH w/WL. RIH w/1-11/16" chem cutter. Cut off tbg @ 6,630' (6' abv TAC). POH w/WL. RDMO WLU. TOH w/200 jts 2-3/8" tbg & 20' of 201st jt. Found HIT in 118th, 120th & 127th jts tbg fr/rod wear. LD w/116th - 130th jts tbg fr/hvy rod wear. TIH w/4-3/4" ml shoe, 1 jt 4-1/2" WP, 3-1/2" jars, 4 - 3-1/2" DCs, XO, SN (SV) & 196 jts 2-3/8" tbg. PT tbg to 2,000 psig w/20 bbls 2% KCl wtr. Tstd OK. Rlsd press. Att'd to ret SV w/o sucess.
7/8/2009	Bd well. RU swb tls. BFL surf. S. 0 BO, 12 BLW, 3 runs 30", FFL 2,500' FS. Cln fld smpl w/no solids. RD swb tls. Ret SV. TOH w/60 jts 2-3/8" tbg. EOT @ 4,700' FS. MIRU Precision System AFU. Estb circ w/AFU. Circ for 1 hr. TIH w/60 jts tbg. Tgd @ 6,617' (TOF). RU pwr swivel. Att'd to est circ w/AFU. Ppd 1.5 hrs @ 1,000 psig w/no circ. RD pwr swivel. TOH w/40 jts tbg. EOT @ 5,400' FS. Estb circ w/AFU. Stage in w/AFU @ 6,000' & 6,600'. RU pwr swivel. Tgd @ 6,623' (top of TAC). Drld 6". Tbg stuck. Wkd jars @ 55K. Wkd tbg free. Tgd @ 6,621' (2' higher). Attd Drld over TAC. Ml w/hvy torque. RD pwr swivel. TOH w/20 jts tbg. SWI. SDFN. Used 58 bbls 2% KCl wtr w/AFU. Recd 0 BO, 165 BLW, 235 BPW w/AFU.
7/9/2009	Bd well. Ppd dwn tbg w/25 bbls 2% KCl wtr & KW. TOH w/194 jts 2-3/8" tbg & BHA. TIH w/4-1/2" OS w/2-3/8" grapple, bmp sub, jars, 4 - 3-1/2" DCs, XO & 194 jts tbg. Tgd @ 6,617' (TOF). Caught fish. Wkd jars @ 50K. Wkd fish free. Ppd dwn csg w/25 bbls 2% KCl wtr & KW. TOH w/194 jts tbg & BHA. Recd 2-3/8" x 6' pc tbg, 5-1/2" TAC, 8 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & pin. Found OEMA plgd w/frac sd. PT btm 8 jts tbg to 2,000 psig. Tstd OK. Ppd dwn csg w/25 bbls 2% KCl wtr & KW. TIH w/4-3/4" bit, XO, 4 - 3-1/2" DC's, XO, strg flt & 154 jts tbg. SWI. SDFN. Recd 0 BO, 75 BLW, 50 BPW w/TIH & TOH.
7/10/2009	Bd well. EOT @ 5,600' FS. Estb circ w/AFU & unloaded well. TIH w/24 jts 2-3/8" tbg. Tgd @ 6,892' (44' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,892' - 6,932'. DO hd fill fr/6,932' - 36' (CIBP). Drld 1' of CIBP. Bit stpd drlg. RD pwr swivel. TOH w/207 jts 2-3/8" tbg & BHA. Used 60 bbls 2% KCl wtr w/AFU. Recd 0 BO, 60 BLW, 420 BPW w/AFU. SWI. SDFN.
7/13/2009	Bd well. Ppd dwn csg w/25 bbls 2% KCl wtr & KW. TIH w/4-3/4" jnk ml, XO, 4 - 3-1/2" DC's, XO & 154 jts 2-3/8" tbg. SWI. SDF rig rprs.
7/14/2009	Bd well. EOT @ 5,600'. Estb circ w/AFU & unloaded well. TIH w/20 jts 2-3/8" tbg. Tgd @ 6,936' (CIBP). RU pwr swivel. Estb circ w/AFU. DO CIBP @ 6,936'. TIH w/5 jts tbg. Tgd @ 7,130' (PBTD). RD pwr swivel. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TOH w/213 jts tbg, XO, 4 - 3-1/2" DCs, XO & jnk ml. Used 48 bbls 2% KCl wtr w/AFU. Recd 0 BO, 93 BLW, 237 BPW w/AFU. Rpt to Kelly Roberts w/NMOCD & Kevin Schneider w/BLM @ 1:30 p.m. 7/14/09 sqz BC perfs @ 10:00 a.m. 7/15/09.

EXECUTIVE SUMMARY REPORT

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7/15/2009	Bd well. Ppd dwn csg w/25 bbls 2% KCl wtr & KW. TIH w/Weatherford 5-1/2" CICR & 210 jts 2-3/8" tbg. Ppd dwn tbg w/27 bbls 2% KCl wtr. Set CICR @ 6,930'. PT tbg to 1,600 psig. Press dropd fr/1,660 to 0 psig. TOH w/130 jts tbg. Found 131st jt FS w/HIT fr/rod wear. LD w/132nd jt tbg. TIH w/130 jts tbg. Stung into CICR. PT tbg to 1,900 psig. Press dropd fr/1,900 to 0 psig. TOH w/132 jts tbg. Found 133rd jt tbg FS w/HIT fr/rod wear. LD w/134th jt tbg FS. TIH w/134 jts tbg. Stung into CICR. PT tbg to 2,100 psig. Tstd OK. Rlsd press. MIRU Superior cmt equip. EIR dwn tbg w/10 bbls 2% KCl wtr @ 1.0 BPM & 1,900 psig. Dropd rate to 0.50 BPM & 1,450 psig. Sqz BC (DK) perfs fr/6,946' - 6,954' w/25 sx Class G cmt w/.3% FL-300 (mixed @ 15.2 ppg & 1.25 cu ft/sx yield, 31.25 Cu/ft)). Ppd dwn tbg w/5 BFW spacer, 10 bbls 10% CaCl, 5 BFW spacer, 5 bbls Sodium Metasilicate (Super Sil-SP), 5 BFW spacer & 5.5 bbls cmt @ 0.5 BPM & 1,568 psig. Flshd dwn tbg w/23.8 BFW (3 bbls short, 13 sxs cmt) @ 0.4 BPM & 1,200 psig. Sqz press incrdr fr/1,568 - 2,100 psig. SD. Press dropd to 1,976 psig. Stung out fr/CICR. Final sqz press @ 1,976 psig. Rlsd press. Tbg full w/wtr. RDMO cmt equip. TOH w/187 jts 2-3/8" tbg. Found 36 jts tbg w/solid cmt. SWI. SDFN.
7/16/2009	Bd well. Ppd dwn csg w/25 bbls 2% KCl wtr & KW. TOH & LD w/36 jts 2-3/8" tbg plgd w/cmt & stinger. TIH w/4-3/4" bit, XO, 4 - 3-1/2" DC's, XO & 174 jts tbg. EOT @ 5,600' FS. SWI. WOC. SDFN.
7/17/2009	Bd well. EOT @ 5,600' FS. Estb circ w/AFU & unload well. PU & TIH w/36 jts 2-3/8" tbg. Tgd @ 6,930' (CICR). RU pwr swivel. Estb circ w/AFU. DO CICR. DO cmt fr/6,932' - 6,958' (4' below btm BC perf). Circ cln for 1 hr. RD pwr swivel. RDMO AFU. PU & TIH w/5 jts tbg. Tgd @ 7,130' (PBTD). TOH & LD w/5 jts tbg. TOH w/212 jts tbg, XO, 4 - 3-1/2" DCs, XO & bit. SWI. SDFN. Used 70 bbls 2% KCl wtr w/AFU. Recd 0 BO, 115 BLW, 335 BPW w/AFU.
7/20/2009	Bd well. Ppd dwn csg w/30 bbls 2% KCl wtr & KW. TIH w/2-3/8" x 30' OEMA w/1/4" weep hole & pin, SN, 9 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, TECH 5-1/2" TAC w/40K shear, 5 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian, 162 jts 2-3/8", 4.7#, J-55, EUE 8rd yb tbg fr/XTO stock. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. ND BOP. Set TAC. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,628'. SN @ 6,926'. EOT @ 6,956'. MV perfs fr/4,208' - 4,799'. DK perfs fr/6,687' - 6,906'. Sqz holes fr/6,946' - 6,954'. PBTD @ 6,936'. NU WH. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. PU & loaded w/2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp (XTO #1374) & 1" x 1' stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 3 - 7/8" rods w/5 molded guides per rod, 43 - 3/4" Norris gr "D" rods w/5 molded guides per rod, 128 - 3/4" rods, 95 - 7/8" rods, 3 - 7/8" rod subs (8', 6' & 4') & 1-1/4" x 22' PR w/10' lnr. Recd 0 BO, 90 BLW w/TIH. Instd Hercules T-302 rod rotator & Enviro-Pax SB. Seated pmp. PT tbg to 500 psig for 5" w/20 bbls 2% KCl wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. Rlsd press. HWO. RDMO Triple P Rig #7. SITP 0 psig. SICP 300 psig. RWTPD. 20 BLWTR. FR for csg sqz. Start well tst.