

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page

RECEIVED

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

SEP 04 2009

2 Name of Operator

XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1130' FWL NWNW Sec. 12 (D) -T26N-R6W N.M.P.M.

5. Lease Serial No.

NMM03554

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BRECH C #141

9. API Well No.

30-039-21357

10. Field and Pool, or Exploratory Area

S BLANCO PICTURED CLIFFS

11. County or Parish, State

RIO ARriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., Intends to plug and abandon this well per the attached procedure.

RCVD SEP 14 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J. CONDER

Title REGULATORY CLERK

Signature

Barbara J Conder

Date 09/03/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

SEP 10 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LWF _____
TWD _____
DLC _____

Breech C #141
Sec 12, T 26 N, R 06 W
Rio Arriba County, New Mexico

Plug and Abandon Procedure

Formation: Pictured Cliffs
Casing: 4-1/2", 10.5#, J-55 csg @ 3,225'.
Tubing: 97 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, Baker R-3 pkr, 2 jts 2-3/8" tbg, SN & NC. EOT @ 3127'. SN @ 3125'. Pkr @ 3,063'.
Perforations: 3120'-3130', 3132'-3142' & 3158'-3170' w/2 JSPF
Current Status: F. 0 BOPD, 0 BWPD, 28 MCFPD.

1. Notify BLM and NMOCD of plugging operations.
2. MIRU PU. MI 3 joints 2-3/8" tubing.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. Release packer. TOH with tubing and packer
6. TIH with tubing and 4-1/2" cement retainer to 3,070'. Set retainer at 3,070'. Pressure test tubing to 1,500 psig. Pressure test casing to 500 psig. If casing does not test, spot or tag subsequent plugs as appropriate.
7. Mix a 22 sx type III cement plug. Spot cement plug on top of the retainer from 3,070' to 2,880' to cover the top of the Fruitland Coal and Pictured Cliffs formation.
8. TOH and lay down tubing to 2,734'. Reverse circulate tubing clean.
9. Pressure test casing to 500 psig. Spot a 23 sx type III cement plug inside the casing from 2,734' to 2,533' to cover the top of the Kirtland and the Ojo Alamo formation. 60
10. TOH and lay down tubing to 1,700'. Reverse circulate tubing clean. TOH with tubing.
11. Mix a 12 sx type III cement plug. Spot cement plug on top of the retainer from 1,700' to 1,600' to cover the Nacimiento formation top. 377' 1297'
12. TOH and lay down tubing.
13. Perforate 3 squeeze holes at 148'. Attempt to establish rate into the squeeze holes out bradenhead. Mix and pump approximately 67 sx Type III cement down the 4-1/2" casing to circulate good cement out bradenhead. Shut in well and WOC.
14. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.

REGULATORY REQUIREMENTS:

1. Pit Permit Required.
2. BLM approval to plug and abandon the well.

SERVICES:

- 1.

EQUIPMENT LIST:

1. Tbg: 5 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 141 Breech C

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 2760' – 2533'.
 - b) Place the Nacimiento plug from 1397' – 1297'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.