

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34918

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wilmuth

8. Well Number 100

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **550** feet from the **South** line and **850** feet from the **East** line

Section **26** Township **31N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5755' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD SEP 15 '09

OIL CONS. DIV.

DIST. 3

Please See Attachment.

Spud Date:

5/29/2009

Rig Released Date:

06/05/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 9/14/09

Type or print name Ethel Tally E-mail address: ethel.tally@ConocoPhillips.com PHONE: 505-599-4027

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 16 2009

Conditions of Approval (if any):

18

pk

Wilmath 100,
API # 30-045-34918
Basin Fruitland Coal
Burlington Resources Oil & Gas Company LP

06/26/2009 RU Basin W/L. RUN GR/CCL/CBL/CNL logs. TOC @ 470'. RD Wireline 06/26/2009.

08/03/2009 Install Frac valve, PT csg to 4500#/30 minutes – Good Test.

08/04/2009 RU Basin W/L to perf Lower Fruitland Coal w/.42" diam. @ 3 SPF -2464' To 2468' = 12 Holes; 2471' To 2484' = 39 Holes = 51 Holes. Acidize w/ 500gals 10% Formic Acid. Frac w/18,595gals 25# Linear 75% N2 Foam w/19,989# 20/40 Brady Sand & 31,231# 16/30 Brady Sand w/ N2:764,300SCF. Set CFP @ 2410'.
RU Basin W/L to perf Upper Fruitland Coal w/.42" diam @ 2 SPF - 2298' to 2300' = 4 Holes, 2308' to 2316' = 16 Holes, 2349' to 2358' = 18 Holes, 2361' to 2368' = 14 Holes. Total Holes = 52. Start Flow back.

08/11/2009 MIRU Basic 1320, NUBOP, PT BOP, ok.

08/12/2009 RIH w/3 3/4" MILL. Tag CFP @ 2410'

08/13/2009 Frac Upper Fruitland Coal. Acidize w/ 500gals 10% Formic Acid, Frac w/ 25,106 gals 25# Linear 75% N2 Foam, w/28,123# 20/40 Arizon Sand & 53,699# of 16/30 Brady Sand. N2:1,144,000SCF. Flow back.

08/17/2009 RIH & Set CBP @ 2200'.
NOTIFIED OCD (Kelly Roberts) RIH & perf squeeze holes @ 400'. Set packer @ 200'. Pumped 50sx(68cf-12bbls) of Type I-II cmt. Disp w/2.5bbls Water. No cmt to surface. Ran CBL from 500' to surface. TOC @ 78' Verbal approval to proceed from OCD (Kelly Roberts).✓

08/18/2009 RD Wireline. RIH w/ 3 3/4" MILL. Milled out CBP @ 2200'.

08/19/2009 C/O & M/O CFP @ 2410'. C/O to PBTD @ 2674'.

08/24/2009 Flow test Fruitland Coal.

08/25/2009 RIH w/ 77 jnts, 2 3/8" tubing, 4.7#, J-55 set @ 2483', FN @ 2482'. RD/RR