Submit 3 Copies To Appropriate District State of New	Mexico	Form C-103
Office District I  Energy, Minerals and N	latural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-34999
1301 W Grand Ave., Artesia, NM 88210  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Pro Prozon Pd. Agree NM 97410		STATE FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SF-076337
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Pierce
1. Type of Well: Oil Well Gas Well Other		8. Well Number 2B
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP		14538
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde / Basin Dakota
4. Well Location		<u> </u>
Unit Letter P: 1180 feet from the South line and 780 feet from the East line		
Section 8 Township 30N Range 9W NMPM San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6251' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB  DOWNHOLE COMMINGLE		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.		
		RCVD SEP 15 '09
Proposed perforations are: MV - 4514' - 5603'; DK - 7309' - 7561'		• • • • • • • • • • • • • • • • • • •
		oil cons. Div.
BR will use some form of the subtraction method to establish an allocation for commingled wells.		
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on $08/24/2009$ . No objections were received.		
Spud Date: Rig Released Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
CICNIATE IDE A LA TILL AND COMPANY OF THE COMPANY O		
SIGNATURE Jafoya TITLE Regulatory Technician DATE 09/14/2009		
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837		
For State Use Only  Deputy Oil & Gas Inspector, QED 1 6 2000		
District #2		
APPROVED BY: TITLE DISTRICT #3 DATE  Conditions of Approval (if any):		
Conditions of Approval (II ally):		