

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 09 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Bureau of Land Management  
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.  
NMSF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
Rosa Unit

1. Type of Well  
Oil Well Gas Well X Other

8. Well Name and No  
Rosa Unit 153C

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No  
30-039-30197

3. Address and Telephone No.  
PO Box 640 Aztec, NM 87410-0640 (505) 634-4222

10. Field and Pool, or Exploratory Area  
BLANCO MV

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
Sur: 1115' FNL & 1745' FWL / BHL: 1676' FNL & 2222' FEL,  
Sec 17, T31N, R5W NMPM

11. County or Parish, State  
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
X Other Mesaverde Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/11/09 - MIRU AWS #449.

8/12/09 - Set CBP @ 6,470'. Pressure test CBP & casing to 1,500 psig, 5 min, tested ok. Perforate squeeze perfs @ 6,384', 3 holes.

8/13/09 - Cement Retainer set at 6,335'. Pump 100 sx Light Weight Cmt @ 13.1 ppg & 100 sx Neat Cmt @ 15.6 ppg.

8/17/09 - Rig up BWWC. Run CBL fr/6,304' - 4,950'. TOC at 5,102'

8/21/09 - Perf 6,134' - 6,164', 16 .034 holes.

8/22/09 - Frac Mesaverde perforations with 19,300# 20/40 BASF.

RCVD SEP 17 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Heather Riley  
Heather Riley

Title Regulatory Specialist Date 9/8/09

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date SEP 14 2009

Conditions of approval, if any

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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08/25/09 - Mesa Verde Flow Test, Duration 1 hr, Test Method = Pitot, MCFD = 217 mcf/d, Csg PSI 2 ounce's, Tbg PSI 0 psi, Gas Type = Dry, Gas Disposition = Non - Flaring, Choke Size = 2" Open Flow

8/27/09 – Drill out Cement Retainer @ 6,335'.

8/28/09 - Drill out CBP @ 6,470'.

8/31/09 – Drill out CBP @ 7,650'.

9/1/09 – Clean out to CIBP @ 8,240'.

9/3/09 - Land 2.875" Tubing Hanger, 257 jts, 2.375", 4.7#/ft, J-55 EUE-8rd Tubing. Set EOT @ 8,200', 1.78" "F" Nipple @ 8,168'.

**NOTE: – MV, MC and DK to be commingled.**

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