

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

SEP 14 2009

Bureau of Land Management
Farmington Field Office
Lease Number
SF 07842321
6. If Indian? All. or
Tribe Name

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit 550S

9. API Well No.

30-039-29202

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 2332' FSL & 1109' FEL, Section 11, T29N, R7W, NMPM

10. Field and Pool

Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - TA well & MIT
RCVD SEP 17 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see the attached P & A & MIT detail.

8/31/09 call made that CIBP @ 7532' did not hold. Will set another @ 7408' & dump 100' cmt and proceed with NOI procedures for GL 2nd plug. Verbal from Steve Mason and Wayne Townsend (BLM) and Kelly Roberts (OCD) to proceed.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Staff Regulatory Technician Date 9/14/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 15 2009

FARMINGTON FIELD OFFICE**NMOCD**

T8

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
San Juan 29-7 Unit 550S

September 4, 2009
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2332' FSL & 1109' FEL, Section 11, T-29-N, R-7-W
Rio Arriba Country, NM
Lease Number: SF-078423
API#30-039-29202

Plugback Report

Notified NMOCD and BLM on 8/25/09

Plugging Summary:

08/25/09 MOL and RU. LO/TO equipment on location. SDFD.

08/26/09 Check well pressures: casing, 40 PSI; tubing, 90 PSI; bradenhead, 0 PSI. Lay relief lines. Blow down well. RU Expert Downhole slickline. TIH with catch tool and tag at 7587'. Work tool. POH. No piston or spring. TIH with 1.65" gauge ring and tag at PBTD 7645'. Tubing is clear. RD slickline. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 243 joints 2.375" EUE 4.7# tubing. Total tubing tally, 7564'. Round trip 3.875" gauge ring to 7560'. TIH with 4.5" PlugWell CIBP and set at 7532'. TIH with tubing to 3740'. SI well. SDFD.

08/27/09 Check well pressures: tubing, 40 PSI; 4.5" casing, 7" casing and bradenhead, 0 PSI. Blow down well. TIH with tubing and tag CIBP at 7532'. Load hole with 3-1/2 bbls of water. Circulate well clean with an additional 117-1/2 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 250 PSI in 5 minutes, 180 PSI in 10 minutes and 140 PSI in 15 minutes. Oscar Torres, BLM representative, required witness on Plug #1. Wait on orders. ConocoPhillips wants to run packer and find hole in casing. TOH with tubing. SI well. SDFD.

08/31/09 Open well, no pressure. TIH with 4.5" Knight Oil Tools packer. Isolate holes in casing from CIBP at 7532' to 7416'; from 7416' to surface, pressure test to 500 PSI, held OK for 10 minutes. PUH with tubing. ConocoPhillips engineer wants to test closer to holes. TIH with tubing and packer. Check reports and reports show to have perforations at 7458'. Set packer at 7448'. Pressure casing from 7448' to surface at 500 PSI, held OK. Attempt to pressure test casing from 7458' up to CIBP at 7532', unable to test. Isolate top hole or perforations between 7467' and 7471'. Pressure test casing from 7467' to surface at 500 PSI, held OK 15 minutes. Wait on orders. PUH to 7406'. TOH and LD packer. RIH with 4.5" PlugWell CIBP and set at 7408'. SI well. SDFD.

09/01/09 Open well, no pressure. TIH with tubing and tag CIBP at 7408'. Hole standing full. Pressure test casing to 500 PSI, held OK for 10 minutes.
Plug #1 with CIBP at 7408', spot 14 sxs Class B cement (16.5 cf) inside casing above CIBP up to 7224' to isolate the Dakota interval.
PUH to 6459'. Load the hole with 1-1/2 bbls of water.
Plug #2 spot 15 sxs Class B cement (17.7 cf) inside casing from 6459' up to 6261' to cover the Gallup top.

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Plugging Summary – Continued:

09/01/09 TOH with tubing. RIH with 4.5" PlugWell CIBP and set CIBP at 5888'. Load the hole with 2 bbls of water. Pressure test casing on chart to 560 PSI, bled down to 530 PSI in 30 minutes. Oscar Torres, BLM representative, approved test. Roll the hole with 100 bbls of 2% KCl and 10 bbls of Ec1385A corrosion inhibitor. TOH and LD all tubing. ND BOP. NU wellhead. SI well. SDFD.

09/02/09 RD rig and equipment. Remove LO/TO. MOL.

Jimmy Morris, MSCI representative, was on location.

Oscar Torres, BLM representative, was on location.