RECENED

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 09 2009

Bureau of Land Management Farmington Field Office

Sundry Notices and Reports on Wells		
1. Type of Well GAS	5. 6.	Lease Number Apache 124 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	- 8.	Well Name & Number Arizona Jicarilla A 4A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-30045
Unit E (SWNW), 1330' FNL & 810' FWL, Section 24, T25N, R4W, NMPM	10.	Field and Pool Blanco PC South/Blanco N
	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT Type of Submission Type of Action	THER	DATA
Notice of Intent Abandonment Change of Plans Recompletion New Construction	<u>X</u>	Other - Casing Report
X Subsequent Report Plugging Non-Routine Fracturing		RCVD SEP 17'09
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
O8/30/2009 MIRU HP 283. NU BOPE PT csg to 600#/30min. 08/30/09. Test - OK O8/31/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3681' - Inter TD reached 08/31/09. Circ. ho O8/31/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3681' - Inter TD reached 08/31/09. Circ. ho O8/31/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3681' - Inter TD reached 08/31/09. Circ. ho O8/31/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. 1st Stage - Pre-flush w/ 10bbls GW & 2bbls FW. P Premium lite cmt w/ 3% CACL. 25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead O8/30/2009 Circ. 18bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW & 10bbls MW & 2bbls FW. Premium lite cmt w/ 3% CACL. 25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead O8/30/2009 RIH w/ 8% bentonite, 3% CACL25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & close DV tool. Circ. 42bbls cmt to surface. Plug down @ 20:18hrs on 9/2/09. RD cmt. WOC. O9/03/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2833'. PT 7" csg to 1500#/30min @ 12:00hrs on 09/03/ Obit to 5944' (TD) TD reached 09/04/09. Circ. hole & RIH w/ 139jts, 4 1/2", 10.5#, J-55 ST&C set @ 5939'. O8/31 W/ 175sx (347cf-62bbls) Premium lite w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. IBump plug. Plug down @ 16:55hrs on 09/05/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:00hrs O8/30 PT will be conducted by Completion Rig. Results & TOC will appear on next report. ■	umped s d w/ 40s 4cf-22b vn @ 15 Pumpe d w/ 32s & displa 09. Tes 09/05/ CD-32, (Orop plus s on 09/0	scavenger 20sx (60cf-11bbls) sx (85cf-15bbls) Premium lite abls) Type III cmt w/ 1% CACL, 5:10hrs on 9/2/09. Open DV ad scavenger 20sx (60cf-11bbls) 5sx (692cf-123bbls) Premium aced w/ 115bbls FW. Bump st - OK. Drilled ahead w/ 6, 1/4" //09 RU to cmt. Pre-flush w/ 6.25pps LCM-1, 1% FL-52. ag & displaced w/ 95bbls FW. 05/09.
Signed Captal Appa Crystal Tafoya Title Regulatory To	echnici	an Date <u>09/09/2009</u>
(This space for Federal or State Office use) APPROVED BY		ACCEPTED FOR RECORD Date SEP 1 4 2009 FARESHATION FELD OFFICE BY IL SAVESS