

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 2305' FNL & 2500' FEL, Section 5, T27N, R7W, NMPM

RECEIVED

SEP 10 2009

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078496
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 260N
9. API Well No.
30-039-30680
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	ROVD SEP 17 09
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	OIL CONS. DIV.
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	DIST. 3
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

08/31/2009 MIRU AWS 673. NU BOPE. PT csg to 600#/30min. 9/1/09. Test - OK. ✓

09/01/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 5169' - Inter TD reached 9/5/09. Circ. hole. RIH w/ 123jts total. 90jts, 7", 20#, J-55 ST&C and 33jts, 7", 23#, J-55 LT&C set @ 5156' w/ stage tool @ 2528'. 09/06/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS. Lead w/ 288sx (613cf-109bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 119sx (164cf-29bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 120bbls FW & 87bbls MW. Bump plug. Plug down @ 17:10hrs on 09/06/09. Open stage tool & circ. 48bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 327sx (697cf-124bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 102bbls FW. Bump plug & close stage tool. Circ. 28bbls cmt to surface. Plug down @ 22:51hrs on 9/6/09. RD cmt. WOC. ✓

09/07/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2528'. PT 7" csg to 1500#/30min @ 7:45hrs on 9/7/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 7755' (TD) TD reached 9/8/09. Circ. hole & RIH w/ 182jts total. 19jts, 4 1/2", 11.6#, J-55 LT&C and 163jts, 4 1/2", 10.5#, J-55 ST&C set @ 7752'. 09/09/09 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Lead w/ 174sx (345cf-61bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 61bbls FW. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 20:51hrs on 9/9/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:00hrs on 9/10/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafaya Crystal Tafaya

Title Regulatory Technician Date 9/10/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

