In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SEP 0 9 2009 Expires March 31, 1993 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir buse WPFLICATION TO DRILL" for permit for such proposals

TO DRILL" for permit for such proposals Lease Designation and Serial No NMSF-078767 If Indian, Allottee or Tribe Name If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Rosa Unit 1 Type of Well 8. Well Name and No Oil Well Gas Well X Other Rosa Unit 019D Name of Operator API Well No. WILLIAMS PRODUCTION COMPANY 30-039-30781 Address and Telephone No Field and Pool, or Exploratory Area PO Box 640 Aztec, NM 87410-0640 505-634-4208 BLANCO MV/BASIN DK/BASIN MC 11. Location of Well (Footage, Sec., T., R., M., or Survey Description) County or Parish, State SURF: 1980' FSL & 660' FWL Rio Arriba, New Mexico BHL. 900' FSL & 670 FWL SEC 24 31N 6W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report X Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Altering Casing Conversion to Injection X Other INTERMEDIATE CASING Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)* RCVD SEP 17'09 9/3/09- TD- 9 7/8" INTER HOLE @ 3872', 1900 HRS OIL CONS. DIV. 9/4/09-RAN 88 JT'S, 7.5/8", K-55, 26.4#, LTC CSG SET @ 3862', FC @ 3816' DIST. A CMT AS FOLLOWS. 20 BBL FW SPACER AHEAD. LEAD SLURRY. 490 SX. 1338 CU FT.238 BBL. @ [YLD = 2.73 WT = 11.5 TAIL SLURRY, 100 SX, 118 CU FT, 21 BBL @ YLD = 1.18 WT = 15.6# GAL DROP PLUG & DISPLACE W/ 178.5 BBL FW PLUG DOWN @ 5:31 PM 9/4/2009, CIRC 100 BBL CMT TO PIT. ✓ 9/5/09- INSTALL TEST PLUG IN BOP & RU TO TEST BOP & CSG. TEST BOP PIPE & BLIND RAMS, FLOOR VALVE @ 250# LOW 5 MIN, 1500# HIGH 10 MIN, 7.5/8" CSG @ 1500# 30 MIN " OK " **√** ACCEPTED FOR BUILDING I hereby of the foregoing is true and correct Signed Title Regulatory Spec Date ___9/8/09 (This space for Federal or State office use) Approved by_ Title Date _ Conditions of approval, if any

