| Submit 3 Copies To Appropriate District Office | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 June 19, 2008 |
|--|--|--|--|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Elicigy, withcrais and watur | ai Resources | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | | 30-045-34922 |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 5. Indicate Type of Lease STATE FEE □ |
| District IV | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. |
| 1220 S St. Francis Dr., Santa Fe, NM 87505 | t. Francis Dr., Santa Fe, NM | | B-11571 |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | O' Henry |
| PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other | | | 8. Well Number |
| | | | 2 |
| 2. Name of Operator Dugan Production Corp. | | | 9. OGRID Number 006515 |
| 3. Address of Operator | | | 10. Pool name or Wildcat |
| P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821 | | Harper Hill Fruitland Sand Pictured Cliffs | |
| 4. Well Location | | | |
| Unit Letter L: 2200 feet from the South line and 660 feet from the West line Section 36 Township 30N Range 14W NMPM San Juan County | | | |
| Section 36 Township 30N Range 14W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 5553' GL | | | |
| | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | | | |
| TEMPORARILY ABANDON | | | |
| DOWNHOLE COMMINGLE | WOLTIFLE COMPL | CASING/CEMENT | JOB A FILL MANNERS |
| OTĤER | | OTUED: | TO THE PROPERTY OF THE PROPERT |
| OTHER: OTHER: | | | |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | | |
| or recompletion. | | | |
| Change the currently permitted blow out preventer configuration to 9" 2,000 psi dual ram configuration. The previous configuration used | | | |
| a 7-1/16" 2,000 psi dual ram BOP. | | | |
| The new configuration will allow for a test plug to be set in the casing head such that testing of the BOP stack can be done in a | | | |
| conventional manner. | | | |
| Channella balania Canda annal atima anima (a. 7.7.100 (da annaire da annaire da la la circa an 70). (7.1.11 - 1 | | | |
| Change the hole size for the production casing to 7-7/8" (the previously permitted hole size was 7"). The cement volume will be adjusted to compensate for the increased hole size to allow for circulation of cement to the surface. | | | |
| · | | | |
| | | | ROVD SEP 17'09 |
| | | | ONS. DIV. |
| Spud Date: | Rig Release Da | te: | DIST. 3 |
| | | <u> </u> | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | |
| and the state of t | | | |
| SIGNATURE DATE September 16, 2009 | | | |
| | | | |
| Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com PHONE: 505-325-1821 | | | |
| For State Use Only Deputy Oil & Gas Inspector, CTD 1 9 2000 | | | |
| APPROVED BY: | TITLE | District # | 3 DATE SEP 1 8 2009 |
| Conditions of Approval (if any): | / | | |