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submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Bureau of Land Management  
Farmington Field Office

## Sundry Notices and Reports on Wells

- |   |  |
|---|--|
| 1. Type of Well<br>GAS  | 5. Lease Number<br>SF-078604               |
| 2. Name of Operator<br><b>BURLINGTON</b><br>RESOURCES OIL & GAS COMPANY LP  | 6. If Indian, All. or<br>Tribe Name        |
| 3. Address & Phone No. of Operator<br><br>PO Box 4289, Farmington, NM 87499 (505) 326-9700                          | 7. Unit Agreement Name                     |
| 4. Location of Well, Footage, Sec., T, R, M<br><br>Unit C (NENW), 660' FNL & 1595' FWL, Section 3, T31N, R10W, NMPM | 8. Well Name & Number<br>Scott 7B          |
|   | 9. API Well No.<br><br>30-045-34952        |
|   | 10. Field and Pool<br>Blanco MV / Basin DK |
|   | 11. County and State<br>San Juan, NM       |

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD SEP 17 '09  
OIL CONS. DIV.  
DIST. 3

## 13. Describe Proposed or Completed Operations

08/27/2009 MIRU AWS 711. NU BOPE. PT csg to 600#/30min 8/28/09. Test - OK. ✓  
 08/28/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3000' - Inter TD reached 8/30/09. Circ. hole. RIH w/ 72jts, 7", 20#, J-55 ST&C set @ 2990'. 08/30/2009 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, .20% anit-foam. Lead w/ 346sx (727cf-129bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium medasilicate, .20% anit-foam. Tail w/ 79sx (100cf-18bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps gilson, 2% bentonite, 2% CACL, .15% friction reducer, .1% anitfoam. Drop plug & displaced w/ 120bbls FW. Bump plug. Circ. 47bbls cmt to surface. Plug down @ 6:00hrs on 08/31/09. RD cmt. WOC. ✓  
 08/31/2009 PT 7" csg to 1500#/30min @ 17:30hrs on 08/31/2009. Test - OK. ✓ RIH w/ 6 1/4" bit. Drilled ahead to 7350' (TD) TD reached 09/03/2009. Circ. hole & RIH w/ 179jts, 4 1/2", 11.6#, L-80 LT&C set @ 7350'. 09/03/2009 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 16sx (28cf-5bbls) 50:50 POZ cmt w/ .25pps celloflake, 5pps kolite, 3.5% bentonite, .25% FL, .15% friction reducer, .15% retarder, .1% antifoam. Tail w/ 420sx (605cf-108bbls) 50:50 POZ cmt w/ .1% antifoam, 3.5% bentonite, .25pps celloflake, .25% FL, .15% friction reducer, 5pps kolite, .15% retarder. Drop plug & displaced w/ 114bbls FW. Bump plug. Plug down @ 03:45hrs on 09/03/2009. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:00hrs on 9/4/09. ✓  
 PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 9/9/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
Date <u>SEP 14 2009</u>
FARMINGTON FIELD OFFICE
By <u>T. Salyers</u>