

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 16 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 2410' FNL & 1025' FWL, Section 13, T27N, R6W, NMPM

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-079363
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 179N
9. API Well No.
30-039-30570
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see Attached

RCVD SEP 18 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Regulatory Technician Date 9/15/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MMOCD

86

ACCEPTED FOR RECORD

Date SEP 17 2009

FARMINGTON FIELD OFFICE

San Juan 28-6 Unit 179N
API # 30-039-30570
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/03/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2100'. RD W/L 04/03/2009.

05/12/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Ran GR/CCL Logs. RD W/L 5/12/09.

* **06/22/2009** Install Frac valve. PT csg to 4100#/30min on 6/22/09. Test - OK

07/17/2009 RU BWWC W/L. RIH 2 3 3/4" gauge ring. Run GR/CCL Logs. RD W/L 07/17/09

07/20/2009 Install Frac valve. PT csg to 4100#/30min on 7/20/09. Test - OK.

07/21/2009 RU BWWC W/L to Perf **Dakota** w/ .34" diam. - 1 SPF @ 7228', 7240', 7244', 7248', 7252', 7256', 7260', 7264', 7270', 7274', 7278', 7284', 7288', 7292', 7296', 7320', 7324' = 17 Holes. 2 SPF @ 7350', 7354', 7358', 7362', 7366', 7370', 7386', 7390', 7394', 7398', 7405', 7406' = 24 Holes. Dakota Total Holes = 41. Acidize w/ 10bbls 15% HCL. Frac w/ 103,656 gals SlickWater w/ 38,251 lbs of 20/40 Brady Sand, Set 4 1/2" CBP @ 5720'.
Perf **Point Lookout** w/ .34" diam. - 1 SPF @ 5016', 5138', 5144', 5150', 5156', 5162', 5170', 5198', 5212', 5226', 5234', 5240', 5246', 5260', 5268', 5276', 5294', 5306', 5314', 5322', 5332', 5355', 5416', 5440', 5658' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 48,048gals 60% SlickWater w/ 84,544 lbs of 20/40 Brady Sand. N2:943,500 SCF. Set 4 1/2" CFP @ 4980'.
Perf **Menefee/Cliffhouse** w/ .34" diam. - 1 SPF @ 4592', 4602', 4606', 4624', 4680', 4692', 7698', 4702', 4718', 4724', 4734', 4744', 4755', 4766', 4772', 4778', 4788', 4795', 4820', 4850', 4858', 4875', 4888', 4928', 4936', 4944' = 26 Holes. Mesaverde Total Holes = 51. Acidize w/ 10bbls 15% HCL. Frac w/ 43,638gals 60% SlickWater w/ 87,545 lbs 20/40 Brady Sand. N2:890,900 SCF. Start Flowback.

07/24/2009 RIH w/ 4 1/2" CBP @ 4490'. RD Flowback & Frac Equip.

08/18/2009 MIRU AWS 521. NU BOPE. PT BOPE. Test - OK. Tag 4 1/2" CBP @ 4490' & M/O.

08/19/2009 CO & M/O CBP @ 4980'. Started selling MV gas thru Gas Recovery System

08/23/2009 Flow Test MV.

08/24/2009 CO & M/O CBP @ 5720'. C/O to PBTD @ 7407'. Flowback.

09/01/2009 Run Spinner on Dakota. RIH w/ 236jts, 2 3/8", 4.7#, J-55 tbg set @ 7316' w/ F-Nipple @ 7315'. ND BOPE. NU WH. RD RR @ 19:00hrs on 09/01/2009.

* 6/25 Ran GR/CCL

ET