

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 15 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079363

6. If Indian, All. or
Tribe Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 206P

9. API Well No.

30-039-30633

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 846' FNL & 57' FEL, Section 10, T27N, R6W, NMPM

Bottomhole: Unit B (NWNE), 570' FNL & 1452' FEL, Section 10, T27N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

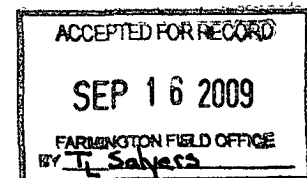
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached

RCVD SEP 18 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 9/15/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD
by

San Juan 28-6 Unit 206P
API# 30-039-30633
Burlington Resources Oil & Gas Company, LP
Blanco Mesaverde / Basin Dakota

- 07/14/2009 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2950'. RD W/L 7/14/09 ✓
- 07/23/2009 Install Frac valve. PT csg to 4100#/30min @ 10:30hrs on 7/23/09. Test – OK ✓
- 07/24/2009 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7886', 7890', 7894', 7898', 7902', 7910', 7914', 7918', 7922', 7926', 7930', 7934', 7938' = 26 Holes. 1SPF @ 7727', 7729', 7740', 7744', 7748', 7752', 7756', 7760', 7764', 7768', 7772', 7776', 7780', 7784', 7788', 7792', 7796', 7803', 7805', 7809', 7825', 7832', 7836', 7850', 7852', 7854', 7856', 7858', 7860', 7862', 7864', 7866', 7868', 7870', 7872', 7874', 7876' = 38 Holes. Dakota Total Holes = 64. Acidize w/ 10bbbls 15% HCL. Frac w/ 98,364gals SlickWater w/ 38,573 lbs of 20/40 Arizona Sand. Set 4 1/2" CBP @ 6258'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5680', 5691', 5697', 5705', 5716', 5726', 5734', 5742', 5750', 5760', 5770', 5780', 5796', 5810', 5820', 5837', 5880', 5915', 5938', 5956', 5980', 6008', 6021', 6030', 6043', 6076', 6091', 6115', 6136', 6157' = 30 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 101,734 lbs. 20/40 Arizona Sand. N2:1,047,000SCF. Set 4 1/2" CBP @ 5610'.
Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 5078', 5084', 5094', 5106', 5117', 5128', 5138', 5168', 5178', 5186', 5194', 5212', 5218', 5228', 5236', 5246', 5259', 5280', 5286', 5298', 5308', 5353', 5374', 5380', 5405', 5436', 5442', 5545', 5558', 5570' = 30 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 50,400 gals 60% SlickWater w/ 96,818 lbs of 20/40 Arizona Sand. N2:989,000SCF. Start Flowback ✓
- 07/31/2009 RIH w/ 3 7/8" CBP @ 5000'. RD Flowback & Frac Equip.
- 08/20/2009 MIRU KEY 11. NU BOPE. PT BOPE. Test – OK.
- 08/25/2009 Tag 3 3/4" CBP @ 5000' & M/O. CO & M/O CBP @ 5610'.
- 08/27/2009 Flow Test MV. ✓
- 08/31/2009 CO & M/O CBP @ 6258'. C/O to PBTD @ 8003'. Flowback.
- 09/03/2009 Run Spinner on Dakota. ✓ RIH w/ 253jts, 2 3/8", 4.7#, J-55 tbg set @ 7879' w/ F-Nipple @ 7878'. ND BOPE. NU WH. RD RR. ✓