

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24737

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well Number 197E

9. OGRID Number 778

10. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, Tx 77253-3092

4. Well Location

Unit Letter G : 1550 feet from the North line and 1710 feet from the East line
Section 36 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5428' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Continued Cement & BH ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/03/09 Will shoot @ 565'.

Received orders from BP Houston. All services/ equipt headed to location. **Talked to Kelly Roberts @ NMOCD, he said they would try to have a rep present but if not there to go ahead with the job.** RU Schlumberger pmp service. Establish circulation; **mix & pmp 18 sks (3.5 bbls) class "G" cmt @ 15.8#**, -- disp & spot from 1164' up 940', pull 7 stands, reverse up tbg to clean up, close valve on tbg, @ 12:15 pressure up to 844# with 1/2 bbl water, 12:45 = 664 #, 13:00 = 641#, 13:15 = 613#, 13:30 = 604#, release pressure very slow to 0# -- maybe 1/4 bbl back. Pull out of hole with rest of tbg. RU Blue Jet perforators. TIH; **shoot @ 565'** -- 4 spf -- deep penetrators -- .34" holes. TOH w/wireline. Close blind rams, use rig pmp to break circulation through new sqz holes. Pmp'd maybe 1.5 bbls & got full circulation -- steady full returns. RD perforators. **Talked again with Kelly @ NMOCD to see if a rep was available, he said maybe, but if not go ahead with job & call him afterwards.** Run 1 stand of tbg into hole, RU Schlumberger; establish circulation, again full returns, dump green dye into wtr & pmp away, **mix & pmp 205 sks "G" cmt @ 15.8# & 2.5 bpm**, good full circulation, @17:20 got dye back, pmp'd away all cmt & green dye returns was turning gray when cmt was all mixed / pumped. Wash up pmps/lines before starting displacement, pmp'd 1/2 bbl down tbg stand. Rigged to pmp down csg, after 1.5 bbl disp got full returns, pmp / displaced 4 bbl total as pressure climbed to 450#+/-, got back 3.5 bbls good cmt, got sample in a cup, about the last 1/4 bbl lost returns as psi went - stayed at 450#, shut down, shut in csg & bh with 320#, line from bh to wash pit was cmt when cleaned up.

RCVD SEP 18 '09
OIL CONSERV. DIV.

09/08/09 TIH; tag cmt at 252', RU power swivel; drill out cmt to 536', circulate clean.

09/09/09 RU power swivel, drill out cmt, **called NMOCD - talked to Kelly Roberts - said to drillout & chart test.** TOH w/tbg/bit, TIH; work Csg Scraper across sqz holes, circulate clean. TOH; RU High Tec testers, **test & chart braden head sqz holes @ 565' to 500#**, open blind rams & make sure all air was out, 30 minute test --pressured up 520# -- down to 500# in 30 min, **Talked again w/ NMOCD (Kelly Roberts) said to go ahead & drill out 2nd squeeze @ 1121'** TIH - tag cmt @ 935'. **Drill cmt sqz plug 935' to 1085'**, circulate well clean, set back p swivel, install tiw valve

09/10/09 **Drill Cmt across Sqz holes @1121'. Test Csg Sqz jobs to 500# for 30 min. as per NMOCD Rep (Monica Kuehling)**, had to isolate wellhead, bop's, test truck, finally got complete isolation so that any lost psi was down hole, in 30 minutes - lost 30#, another 30 minutes lost 45# from 540#, **NMOCD wanted 3rd test -- after 15 minutes lost 35#**, then bumped psi back up to 545# & check loss - after 15 minutes lost 20#, **Monica called & talked to Charlie Perrin**

8

who gave it a "good test" --waited another 15 minutes & very little psi drop. RU & test bop's to 1500# high and 250# low. (blind & pipe rams)

09/11/09 check well pressures csg = 0#, tbg n/a, bh = 4# - opened & a quick burst - 5 seconds - then dead. TIH w/ ret head, tag cmt/sand; circulate - clean out well bore down to RBP. **TIH w/ bridge plug.** TIH; 10'+ of perms covered, C/O to PBTD. TOH.

09/14/09 check well pressures -- csg = 20#, tbg = n/a, bh = 14#, blow down to flow tank, bh had a puff & was dead -- left open -- no gas flow - no fluid. TIH; **land tbg 2 3/8"; J-55; 4.7# Tbg @5910'**; with 2 way check. ND BOP, NU WH ; test 2nd seal to 1500#, good test. RD Unit; Move off location.

Spud Date:

12/26/1981

Rig Release Date:

9/14/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 09/16/2009

Type or print name Cherry Hlava E-mail address: Hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: Charles Hlava TITLE SUPERVISOR DISTRICT # 3 DATE SEP 21 2009
Conditions of Approval (if any):