(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-etructions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

SF-078640

WELL C	COMPL	ETIO'	N OR F		,TE	TION REF	PORT AN	D LO	√ G *	6 IF	INDIAN, ALLOTT	TEE OR TRIBE NAME	
1a TYPE OF WELL OIL GAS WELL OTHER O										1	MMMM- 7	eguiza - Mus	
		,	**						-	7 UI		78413A-MV)	
b TYPE OF	OF COMPLET		P 0550							L	San Juan 28-7 Unit 8 FARM OR LEASE NAME, WELL NO		
	WELL X	WORK OVER	DEEP-	PLUG BACK		DIFF RESVR Other				8 FA	ARM OR LEASE N	IAME, WELL NO	
	-	_							•		San Juan	28-7 Unit 153N	
2 NAME OF OPERATOR											PI WELL NO.		
	ConcoPhill	lips Co	mpany								30-0	039-30340-0062	
ConcoPhillips Company 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 DECEMBER 1. CONTROL OF WELL (Report location clearly and in accordance with any State requirements).											FIELD AND POOL		
PC	O BOX 428	39, Farm	ington, N	M 87499	(505)	<u>5) 326-9700</u>	回用	المستقام.	i W =	<u> </u>		MV/Basin DK	
4 LOCATIO	4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											OR BLOCK AND SURVEY	
At surfac	At surface Unit B(NW/NE), 845' FNL & 1935' FEL 9. 2009												
	At surface Unit B(NW/NE), 845' FNL & 1935' FEL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE Bureau of Land Managemia Office: Bureau of Land Managemia Office: Bureau of Land Managemia Office:											VD SEP 10'09	
At top pr	rod. interval re	reported t	elow	SAME AS	ABOV	/E				12110		0,T27N,R7W	
•		•					aureav	of Lair	- Field Office	4		•	
At total de	Jepth S.F.	AME AS	ABOVE				Far	mingto	nd Manageri on Field Office			L CONS. DIV.	
					14	. PERMIT-NO	DATÉ ISSU				COUNTY OR	10 CTATE	
					14.	PENNITINO	JATE 1550	JED			PARISH	13.STATE.	
							-			1	Parish Rio Arriba	New Mexico	
15 DATE SPU	UDDED 16.	DATE T.	D REACHED	17 DA	LE CON	MPL (Ready to prod	d.)	18. EL	LEVATIONS (DF, RI	KB. RT,	RR. ETC)*	19. ELEV, CASINGHEAD	
09/29/20			20/2009			08/25/200			GL 6554'			/ /	
	EPTH, MD &TV			BACK T.D , MD &	TVD	22. IF MULTIPLE	COMPL.,	23. IN	ITERVALS		RYTOOLS	CABLE TOOLS	
		7	1				V MANY*		RILLED BY				
	7495'			7494'		1	2		-		yes		
24 PRODUCT	TION INTERVA	AL (S) OF T	HIS COMPLE	TION-TOP, BOT	TOM, N	NAME (MD AND TVE	۵)*				25 WAS DIREC		
Plance	o Mesa Ve	40	-041 555	·01							SURVEY M		
	O Mesa Ve			8						T 14/4	AS WELL CORED	NO	
	CL/CBL	JIHEN EUU	is how							2/ //	S WELL CONED		
	20005											No	
28.						CASING RECORD							
CASING SIZ			fT, LB/FT	DEPTH SET	(MD)	HOLE SIZE		TOP OF CEMENT, CEMENTING RECO			<u> </u>	AMOUNT PULLED	
9 5/8"/ 7"/J-			2.3# 20#	318'		12 1/4" 8 3/4"		Surf. 180sx(214cf-38bbls Surf. 515sx(882cf-185bbls				10bbls	
7"/J- 4 1/2"/			#/11.6#	7495		6 1/4"			882cf-185bbls sx(619cf-110b			66bbls	
29	/0-33	1 1000	LINER RE			<u> </u>	30	1473050	3X(013c1-11cc		JBING RECORE	<u>.</u>	
SIZE	TOP (MD)	Твот	TOM (MD)	SACKS CEM	IENT'	SCREEN (MD)			DEPTH SET (PACKER SET (MD)	
	10,	+	TOM (III.	- Cr. C		1 30	2 3/8"		7389'	NID,	 	AURER DET (INC.)	
		+				+	+						
31 PERFORA	ATION RECORD	D (Interval,	, size and num	nber)		32	AC		OT, FRACTURE,				
Blanco Mes	sa Verde P	erf w/.3/	4" diam.				4'-5558'					/ 114,030gals, 60Q N2	
Point Looko												12:1,172,100SCF.	
@ 1SPF = 55				_				_					
Blanco Mesa	sa Verde Te	otal Hole	es = 25 Hc	oles.				1					
								Ţ					
				4		ļ		1					
33			•			L	PRODUCTION	<u> </u>					
DATE FIRST PRO	RODUCTION		PRODUC	CTION METHOD	(Flowin	ng, gas lift, pumping-	size and type of pu	imp)			IWELL STATUS	(Producing or shut-in)	
	N/A	J		WING /	•	3. 3		'			SI	,	
DATE OF TEST		HOURS TE		CHOKE SIZE			BBL	GASN	-MCF	_	ERBBL	GAS-OIL RATIO	
		1	,	1	TES	ST PERIOD		1	,	1		1	
08/19/2		L	1	1/2"			0		66mcf/h		.08bw/h		
LOW TUBING F	PRESS	CASING P		CALCULATED	-	DILBBL	GASMCF		WATERBBI	L		OIL GRAVITY-API (CORR)	
	1	1		24-HOUR RATE	4		1	ار	1				
SI-490			50psi		1_	0	1595mc	of/d 🗂	ı:	2bw/c			
34 DISPOSITIO	ON OF GAS (d, etc)							TEST WITNESSE	ED BY	
			e sold								1		
35. LIST OF AT					•					-	-		
his is goin	g to be a	3asin Da	kota/Bian	ico Mesa ve	rde w	well being DHC) per order #2	893AZ					
36. Thereby cer	intify that the ror	regoing and	J attached IIII	armation is comp	iete anu	nd correct as determin	ned from all available	e records					
(J. V	1	7-11	n							a	1. / .	
SIGNED	(the	4	1aux	m T	TITLE	Sta ²	ff Regulatory T	<u> Fechnic</u>	pain	DATE		19/09	
			*/\$c	- I - truet		1:0-200	A shalled a me	===		2:40		ALCEPTED FOR RECORD	
	2 Caption	1001 m	(00	e Instructi	อกร ะ	and Spaces on knowingly ar	Pr Additiona	il Data	on Heverse	Side	1		
.itle To U.J.	C. Section	100 Line	akes it a c	I'me ioi arry	perso	on knowinglytar or representation	forwillituity to me	ake to a	any departmen	nt or aų	Jency Oikine	SEP U 8 2009	
Mileu States	\$ arry raise.	, Ticutions	3 Of Hausu	Hem stateme	HIIS O	r representation	ns as to any in	iaπer wi	ithin its jurisuic	Mon.			
											N F	FARMINGTON FIELD OFFICE	

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE (See other Instructions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078640 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG' 1a TYPE OF WELL: NMNM - 78413C - DK **b** TYPE OF COMPLETION: San Juan 28-7 Unit DEEP WORK PLUG DIFF 8. FARM OR LEASE NAME, WELL NO X San Juan 28-7 Unit 153N 2 NAME OF OPERATOR 30-039-30340-0061 ConcoPhillips Company 3 ADDRESS AND TELEPHONE NO. 10 FIELD AND POOL, OR WILDCAT (505) 326-9700 PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin DK 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11 SEC, T., R, M., OR BLOCK AND SURVEY OR AREA Unit B(NW/NE), 845' FNL & 1935' FEL RCVD SEP 10'09 Bureau of Land Management Farmington Field Office SAME AS ABOVE SEC 20,T27N,R7W At top prod. interval reported below . OIL CONS. DIV. SAME AS ABOVE / At total depth 14. PERMIT NO. DATE ISSUED 12 COUNTY OR PARISH **New Mexico** Rio Arriba 15 DATE SPUDDED 16 DATE T.D. REACHED DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 19. ELEV, CASINGHEAD 09/29/2008 02/20/2009 08/25/2009 GL 6554' / KB 6570' 20 TOTAL DEPTH, MD &TVD 21 PLUG, BACK T.D., MD &TVD 22 IF MULTIPLE COMPL **ROTARY TOOLS** CABLE TOOLS INTERVALS HOW MANY DRILLED BY 7495 7494 yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE Basin Dakota 7286'-7474' NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27, WAS WELL CORED GR/CCL/CBL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8"/H-40 32.3# 318' 12 1/4" Surf. 180sx(214cf-38bbls) 10bbls 7"/J-55 20# 3282 8 3/4" Surf. 515sx(882cf-185bbls) 66bbls 4 1/2"/J-55 7495 10.5#/11.6# 6 1/4" TOC@2414'/309sx(619cf-110bbls) LINER RECORD TUBING RECORD 29. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8 7389 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC Perf Basin Dakota w/.34" diam. 7286'-7474' Acidize w/ 10bbls of 15% HCL. Frac w/104,221 gals Slickwater, w/40,789# of 20/40 Arizona Sand. Low Cubero @ 2 SPF = 7428' - 7474' = 22 Holes. Up Cubero @ 2 SPF = 7398' - 7414' = 14 Holes. Two Wells @ 1SPF = 7346' - 7372' = 10 Holes. Up Two Wells @ 1SPF = 7286' - 7316' = 10 Holes. Basin Dakota Total Holes = 56. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) FLOWING / SI / N/A DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL--BBL GAS--MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 08/25/2009 1/2" 69mcf/h 0 .5bw/h FLOW TUBING PRESS CASING PRESSURE CALCULATED OIL -- BBI GAS--MCF WATER-BBL OIL GRAVITY-API (CORR) 24-HOUR RATE SI-650psi SI-490psi 0 1663mcf/d 12bw/d ~ 34 DISPOSITION OF GAS (Sold used for fuel vented, etc.) TEST WITNESSED BY To be sold 35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2893AZ 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records TITI F **Staff Regulatory Technicain** SIGNED LEOR RECORD *(See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowing (Vand Willfully to make to any department of agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.