

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B(NW/NE), 845' FNL & 1935' FEL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

5 LEASE DESIGNATION AND SERIAL NO

SF-078640

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit 153N

9 API WELL NO.

30-039-30340-0002

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

RCVD SEP 10 '09
SEC 20, T27N, R7W

OIL CONS. DIV.

14. PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

Dist. 3

New Mexico

15 DATE SPUNDED

09/29/2008

16. DATE T.D. REACHED

02/20/2009

17 DATE COMPL (Ready to prod.)

08/25/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6554' / KB 6570'

20 TOTAL DEPTH, MD & TVD

7495'

21 PLUG, BACK T.D., MD & TVD

7494'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4904' - 5558'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

25 WAS DIRECTIONAL SURVEY MADE

NO

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	318'	12 1/4"	Surf. 180sx(214cf-38bbbls)	10bbbls
7"/J-55	20#	3282'	8 3/4"	Surf. 515sx(882cf-185bbbls)	66bbbls
4 1/2"/J-55	10.5#/11.6#	7495'	6 1/4"	TOC@2414'/309sx(619cf-110bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7389'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Blanco Mesa Verde Perf w/.34" diam.

Point Lookout/LMF

@ 1SPF = 5558' - 4904' = 25 Holes.

Blanco Mesa Verde Total Holes = 25 Holes.

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4904'-5558'

Acidize w/ 10bbbls 15% HCL. Frac w/ 114,030gals, 60Q N2
Slick w/98,284# of 20/40 AZ Sand. N2:1,172,100SCF.

33 PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

08/19/2009

HOURS TESTED

1

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

0

OIL--BBL

66mcf/h

GAS--MCF

WATER--BBL

.08bw/h

FLOW TUBING PRESS

SI-490psi

CASING PRESSURE

SI-650psi

CALCULATED 24-HOUR RATE

0

OIL--BBL

1595mcf/d

GAS--MCF

WATER--BBL

2bw/d

OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2893AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technicain

DATE

9/8/09
ACCEPTED FOR RECORD
SEP 08 2009
FARMINGTON FIELD OFFICE
T. Salyers

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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12 COUNTY OR PARISH

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New Mexico

19. ELEV. CASINGHEAD

23 INTERVALS DRILLED BY

yes

25 WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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7495'

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7494'

22 IF MULTIPLE COMPL., HOW MANY*

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23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7286'-7474'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7389'	

30.

TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Perf Basin Dakota w/.34" diam.
Low Cubero @ 2 SPF = 7428' - 7474' = 22 Holes.
Up Cubero @ 2 SPF = 7398' - 7414' = 14 Holes.
Two Wells @ 1SPF = 7346' - 7372' = 10 Holes.
Up Two Wells @ 1SPF = 7286' - 7316' = 10 Holes.
Basin Dakota Total Holes = 56.

32

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7286'-7474'	Acidize w/ 10bbls of 15% HCL. Frac w/104,221gals Slickwater, w/40,789# of 20/40 Arizona Sand.

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)							WELL STATUS (Producing or shut-in)	
N/A		FLOWING ✓							SI ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO		
08/25/2009 ✓	1	1/2"	→	0	69mcf/h	.5bw/h				
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)			
SI-490psi	SI-650psi	→	0	1663mcf/d ✓	12bw/d ✓					

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

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FARMINGTON FIELD OFFICE
BY *T. Salazar*