

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
<b>1. WELL API NO.</b> <b>30-039-30598</b>						<b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
<b>3. State Oil &amp; Gas Lease No.</b> <b>B-10037-59</b>						<b>5. Lease Name or Unit Agreement Name</b> <b>San Juan 30-6 Unit</b>												
<b>4. Reason for filing:</b> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						<b>6. Well Number:</b> <b>47M</b>												
						<b>RCVD AUG 26 '09</b>												
<b>7. Type of Completion.</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>OIL CONS. DIV.</b>																		
<b>8. Name of Operator</b> <b>Burlington Resources Oil Gas Company LP</b>						<b>9. OGRID</b> <b>14538</b> <b>DIST. 3</b>												
<b>10. Address of Operator</b> <b>P.O. Box 4289, Farmington, NM 87499-4289</b>						<b>11. Pool name or Wildcat</b> <b>Basin Dakota</b>												
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>								
<b>Surface:</b>	<b>H</b>	<b>32</b>	<b>30N</b>	<b>7W</b>		<b>2542'</b>	<b>N</b>	<b>660'</b>	<b>E</b>	<b>Rio Arriba</b>								
<b>BH:</b>	<b>I</b>	<b>32</b>	<b>30N</b>	<b>7W</b>		<b>1809'</b>	<b>S</b>	<b>708'</b>	<b>E</b>	<b>Rio Arriba</b>								
<b>13. Date Spudded</b> <b>3/17/2009</b>		<b>14. Date T.D. Reached</b> <b>4/18/2009</b>		<b>15. Date Rig Released</b> <b>4/20/2009</b>		<b>16. Date Completed (Ready to Produce)</b> <b>8/18/2009</b>		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b> <b>GL6255'/KB6270'</b>										
<b>18. Total Measured Depth of Well</b> <b>MD7735'/TVD7624'</b>			<b>19. Plug Back Measured Depth</b> <b>MD7734'/TVD7623'</b>			<b>20. Was Directional Survey Made?</b> <b>YES</b>		<b>21. Type Electric and Other Logs Run</b> <b>GR/CCL/CBL</b>										
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b> <b>Basin Dakota 7538'-7693'</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
<b>CASING SIZE</b>		<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>		<b>CEMENTING RECORD</b>		<b>AMOUNT PULLED</b>								
<b>9 5/8"/H-40</b>		<b>32.3#</b>		<b>228'</b>		<b>12 1/4"</b>		<b>100sx(161cf-26bbls)</b>		<b>1bbl</b>								
<b>7"/J-55</b>		<b>23#</b>		<b>3446'</b>		<b>8 3/4"</b>		<b>535sx(1072cf-191bbls)</b>		<b>49bbl</b>								
<b>4 1/2"/J-55/L-80</b>		<b>11.6#</b>		<b>7735'</b>		<b>6 1/4"</b>		<b>425sx(617cf-110bbls)</b>		<b>TOC @ 1535'</b>								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>		<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>										
						<b>2 3/8"</b>	<b>7584'</b>											
<b>26. Perforation record (interval, size, and number)</b> <b>Perf Basin Dakota Formation w/.34 diam.</b> <b>@ 1 SPF = 7538' - 7615' = 15 Holes.</b> <b>@ 2 SPF = 7635' - 7693' = 44 Holes.</b> <b>Basin Dakota = 59 Total Holes</b>						<b>27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><b>DEPTH INTERVAL</b></td> <td><b>AMOUNT AND KIND MATERIAL USED</b></td> </tr> <tr> <td><b>7538'-7693'</b></td> <td><b>Acidize w/ 10bbls, 15% HCL. Frac w/103,992gals Slickwater w/39,563# of 20/40 Arizona Sand.</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>	<b>7538'-7693'</b>	<b>Acidize w/ 10bbls, 15% HCL. Frac w/103,992gals Slickwater w/39,563# of 20/40 Arizona Sand.</b>				
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<b>28. PRODUCTION</b>																		
<b>Date First Production</b> <b>Gas Recovery System 8/06/2009</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> <b>Flowing</b>				<b>Well Status (Prod. or Shut-in)</b> <b>SI</b>												
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Gas - Oil Ratio</b>											
<b>8/18/2009</b>	<b>1</b>	<b>1/2"</b>	<b>Test Period</b>	<b>0</b>	<b>32mcf/h</b>	<b>.04bw/h</b>	<b>0</b>											
<b>Flow Tubing</b>	<b>Casing Pressure</b>	<b>Calculated 24-</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>												
<b>Press. SI-613psi</b>	<b>SI-435psi</b>	<b>Hour Rate</b>	<b>0</b>	<b>763mcf/d</b>	<b>1bw/d</b>													
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> <b>Sold</b>							<b>30. Test Witnessed By</b>											
<b>31. List Attachments</b> <b>This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2977AZ</b>																		
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>																		
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Ethel Tally</i>		Printed Name <b>Ethel Tally</b>		Title <b>Staff Regulatory Technician</b>		Date <b>8/25/09</b>												
E-mail Address <b>Ethel.Tally@ConocoPhillips.com</b>																		

## INSTRUCTIONS

PC

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE