

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30598																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. B-10037-59																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name San Juan 30-6 Unit 6. Well Number 47M <div style="text-align: right; font-weight: bold;">RCVD AUG 26 '09</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER OIL CONS. DIV.																		
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST. 3																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Blanco Mesa Verde																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	32	30N	7W		2542'	N	660'	E	Rio Arriba								
BH:	I	32	30N	7W		1809'	S	708'	E	Rio Arriba								
13. Date Spudded 3/17/2009	14. Date T.D. Reached 4/18/2009	15. Date Rig Released 4/20/2009		16. Date Completed (Ready to Produce) 8/18/2009			17. Elevations (DF and RKB, RT, GR, etc.) GL6255'/KB6270'											
18. Total Measured Depth of Well MD7735'/TVD7624'		19. Plug Back Measured Depth MD7734'/TVD7623'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 4230'-5733'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"/H-40		32.3#		228'		12 1/4"		100sx(161cf-26bbls)		1bbl								
7"/J-55		23#		3446'		8 3/4"		535sx(1072cf-191bbls)		49bbl								
4 1/2"/J-55/L-80		11.6#		7735'		6 1/4"		425sx(617cf-110bbls)		TOC @ 1535'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2 3/8"	7584'												
26. Perforation record (interval, size, and number) Perf Blanco Mesa Verde w/ .34" diam. Point LookOut @ 1 SPF = 5302' - 5733' = 24 Holes. Menefee/Cliffhouse @ 1 SPF = 4750' - 5245' = 25Holes. Lewis Formation @ 1 SPF = 4230' - 4720' = 23 Holes Blanco Mesa Verde = 72 Total Holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5302'-5733'</td> <td>Acidize w/10bbls 15% HCL Acid. Frac w/32,046gals 75% Slickwater N2 Foam w/101,128# 20/40 Arizona Sand, N2:1,239,600SCF.</td> </tr> <tr> <td>4750'-5245'</td> <td>Acidize w/10bbls 15% HCL Acid. Frac w/31,878gals Aqua Star 60% Slickwater N2 Foam w/101,366# 20/40 Arizona Sand, N2:1,088,700SCF.</td> </tr> <tr> <td>4230'-4720'</td> <td>Acidize w/ 10bbls 15% HCL. Frac w/25,602gal Aqua Star 75% N2 Foam w/ 106,224# 20/40 Arizona Sand. N2:1,387,400SCF</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5302'-5733'	Acidize w/10bbls 15% HCL Acid. Frac w/32,046gals 75% Slickwater N2 Foam w/101,128# 20/40 Arizona Sand, N2:1,239,600SCF.	4750'-5245'	Acidize w/10bbls 15% HCL Acid. Frac w/31,878gals Aqua Star 60% Slickwater N2 Foam w/101,366# 20/40 Arizona Sand, N2:1,088,700SCF.	4230'-4720'	Acidize w/ 10bbls 15% HCL. Frac w/25,602gal Aqua Star 75% N2 Foam w/ 106,224# 20/40 Arizona Sand. N2:1,387,400SCF
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28. PRODUCTION																		
Date First Production Gas Recovery System 8/06/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI												
Date of Test 8/10/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 54mcf/h	Water - Bbl. .8bw/h	Gas - Oil Ratio 0											
Flow Tubing Press. SI-613psi	Casing Pressure SI-435psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1290mcf/d	Water - Bbl. 20bw/d	Oil Gravity - API - (Corr) 0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2977AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Ethel Tally		Printed Name Ethel Tally		Title Staff Regulatory Technician		Date 8/25/09												
E-mail Address Ethel.Tally@ConocoPhillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2195'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 2323'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2889'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3203'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4748'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5041'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5426'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5816'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6691'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7418'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7537'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

RC