

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
30-039-30598
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
B-10037-59

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **OIL CONS. DIV.**
8. Name of Operator
Burlington Resources Oil Gas Company LP
10. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

5. Lease Name or Unit Agreement Name
San Juan 30-6 Unit
6. Well Number **47M**
RCVD AUG 26 '09

9. OGRID **14538** **DIST. 3**

11. Pool name or Wildcat
Blanco Mesa Verde

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
H	32	30N	7W		2542'	N	660'	E	Rio Arriba
I	32	30N	7W		1809'	S	708'	E	Rio Arriba

13. Date Spudded **3/17/2009** 14. Date T.D. Reached **4/18/2009** 15. Date Rig Released **4/20/2009** 16. Date Completed (Ready to Produce) **8/18/2009** 17. Elevations (DF and RKB, RT, GR, etc.) **GL6255'/KB6270'**

18. Total Measured Depth of Well **MD7735'/TVD7624'** 19. Plug Back Measured Depth **MD7734'/TVD7623'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **GR/CCL/CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesa Verde 4230'-5733'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	228'	12 1/4"	100sx(161cf-26bbls)	1bbl
7"/J-55	23#	3446'	8 3/4"	535sx(1072cf-191bbls)	49bbl
4 1/2"/J-55/L-80	11.6#	7735'	6 1/4"	425sx(617cf-110bbls)	TOC @ 1535'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7584'	

26. Perforation record (interval, size, and number)
Perf Blanco Mesa Verde w/ .34" diam.
Point LookOut @ 1 SPF = 5302' - 5733' = 24 Holes.
Menefee/Cliffhouse @ 1 SPF = 4750' - 5245' = 25Holes.
Lewis Formation @ 1 SPF = 4230' - 4720' = 23 Holes
Blanco Mesa Verde =72 Total Holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5302'-5733'	Acidize w/10bbls 15% HCL Acid. Frac w/32,046gals 75% Slickwater N2 Foam w/101,128# 20/40 Arizona Sand, N2:1,239,600SCF.
4750'-5245'	Acidize w/10bbls 15% HCL Acid. Frac w/31,878gals Aqua Star 60% Slickwater N2 Foam w/101,366# 20/40 Arizona Sand. N2:1,088,700SCF.
4230'-4720'	Acidize w/ 10bbls 15% HCL. Frac w/ 25,602gal Aqua Star 75% N2 Foam w/ 106,224# 20/40 Arizona Sand. N2:1,387,400SCF

PRODUCTION

28. Date First Production **Gas Recovery System 8/06/2009** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **SI**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/10/2009	1	1/2"		0	54mcf/h	.8bw/h	0
Flow Tubing Press. SI-613psi	Casing Pressure SI-435psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr</i>)	
			0	1290mcf/d	20bw/d	0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By

31. List Attachments
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2977AZ

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Ethel Tally** Printed Name **Ethel Tally** Title **Staff Regulatory Technician** Date **8/25/09**

E-mail Address **Ethel.Tally@ConocoPhillips.com**

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PC

