

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b TYPE OF COMPLETION NL-W WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface A (NENE) 846' FNL & 57' FEL At top prod. interval reported below B (NWNE) 570' FNL & 1452' FEL At total depth B (NWNE) 570' FNL & 1452' FEL		5 LEASE DESIGNATION AND SERIAL NO SF-079363		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78412C-DK		7 UNIT AGREEMENT NAME San Juan 28-6 Unit		8 FARM OR LEASE NAME, WELL NO 206P		9 API WELL NO 30-039-30633-0001		10 FIELD AND POOL, OR WILDCAT Basin Dakota		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD SEP 18 '09 SEC. 10, T27N, R6W OIL CONS. DIV. DIST. 2		12 COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		14 PERMIT NO. DATE ISSUED		15 DATE SPURRED 05/18/2009		16. DATE T D REACHED 06/17/2009		17 DATE COMPL (Ready to prod) 09/03/2009		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6535' KB 6551'		19 ELEV CASINGHEAD		20. TOTAL DEPTH, MD & TVD MD - 8015' TVD - 7761'		21 PLUG, BACK T D, MD & TVD MD - 8003' TVD - 7749'		22 IF MULTIPLE COMPL, HOW MANY* 2		23. INTERVALS DRILLED BY yes		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7727' - 7938'		25 WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)		29 LINER RECORD		30. TUBING RECORD		31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7886' - 7938' = 26 Holes 1SPF @ 7727' - 7876' = 38 Holes Dakota Total Holes = 64		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7727' - 7938' Acidize w/ 10bbbls 15% HCL. Fac w/ 98,364gals SlickWater w/ 38,573# 20/40 Arizona Sand.		33. PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI		DATE OF TEST 09/03/2009		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0		OIL--BBL 0		GAS--MCF 66 mcf/h		WATER--BBL 0 bwbh		GAS-OIL RATIO		FLOW TUBING PRESS SI - 996psi		CASING PRESSURE SI - 890psi		CALCULATED 24-HOUR RATE 0		OIL--BBL 0		GAS--MCF 1586 mcf/d		WATER--BBL bwbd		OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold		TEST WITNESSED BY		35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3102AZ		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED Capital Tanya		TITLE Regulatory Technician		DATE 9/15/2009		* (See Instructions and Spaces for Additional Data on Reverse Side)		Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		ACCEPTED FOR RECORD SEP 16 2009 FARMINGTON FIELD OFFICE BY T. Sahers	
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079363

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO.

206P

9 API WELL NO

30-039-30633-00ca

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

RCVD SEP 18 '09
SEC. 10, T27N, R6W
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

b TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface A (NENE) 846' FNL & 57' FEL

At top prod interval reported below B (NWNE) 570' FNL & 1452' FEL ✓

At total depth B (NWNE) 570' FNL & 1452' FEL ✓

14 PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

05/18/2009

16 DATE T D REACHED

06/17/2009

17. DATE COMPL (Ready to prod)

09/03/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6535' KB 6551'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD - 8015' TVD - 7761'

21 PLUG, BACK T D, MD & TVD

MD - 8003' TVD - 7749'

22 IF MULTIPLE COMPL,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5078' - 6157'

25 WAS DIRECTIONAL
SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	227'	12 1/4"	Surface, 76sx (122cf-22bbls)	2bbls ✓
7" / J-55	23#	4912'	8 3/4"	ST@2819' Surf., 688sx(1429cf-255bbls)	82bbls ✓
4 1/2" / L-80 & J-55	11.6#	8011'	6 1/4"	TOC@2950', 229sx(464cf-83bbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7879'	

31 PERFORMANCE RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 5680' - 6157' = 30 Holes
Cliffhouse w/ .34" diam.
1SPF @ 5078' - 5570' = 30 Holes

Mesaverde Total Holes = 60 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5680' - 6157'	Acidize w/ 10bbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 101,734# 20/40 Arizona Sand. N2:1,047,000SCF.
5078' - 5570'	Acidize w/ 10bbls 15% HCL. Frac w/ 50,400gals 60% SlickWater w/ 96,818# 20/40 Arizona Sand. N2:989,000SCF.

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING ✓	SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/27/2009	1 hr.	1/2"	→	0	125 mcf/h	1/2 bwbh	
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 996psi	SI - 890psi	→	0	3006 mcf/d ✓	12 bwbd ✓		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3102AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Talaya TITLE Regulatory Technician DATE 9/15/2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 16 2009

FARMINGTON FIELD OFFICE
BY TL Savers