UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other Ir -structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO SF-079363

WELL C	OMPL	ETIOI	N OR F	RECOMP	LETIC	N REP	ORLAND	<u>"LO</u>	G*: 💚	6 IF INDIAN	ALLOTTEE OR TE	RIBE NAME
la TYPE OF	WELL		OIL WELL	GAS X	DRY	Other		<u> </u>		NM	1487 -MN	3C-0K1
h TVDE OF	COMPLETI	ON			-	II	SEP 1	5 20	09	7 UNIT AGR	EEMENT NAME)
o TYPE OF	NEW T	ON. WORK	DEEP-	PLUG	DIFF					8 FARM OR	San Juan 2	
	WELL	OVER	EN	BACK	RESV	R Other Bu	r cau of Lanc				206	
2 NAME O	F OPERATO	ıR				***************************************	Farmington	Field	Office——	9 API WELL		<u></u>
			rces Oil	& Gas Com	pany						30-039-	30633 -0001
	S AND TEL			· · · · · · · · · · · · · · · · · · ·	-05) 00	. 0700				10 FIELD AN	ID POOL, OR WILL	
	D BOX 428			m 87499 (5 early and in acco	05) 320		requiremente)*			11 SEC T	Basin D R., M., OR BLOCK	
At surfac				& 57' FEL	7100700 777	in any claic i	equirements j			OR ARE		SEP 18 '09
, it builds											17.7.4.13	JEF LG VID
At top pro	od. interval re	ported b	elow	B (NWNE) 57	70' FNL 8	ֆ 1452՝ FEL	_ - /				SEC. 10, T2	27N, R6W
At total d	enth R /	NWNF)	570' FNI	& 1452' FEL	/						ULC	OG. DIV.
At total o	epm b/	14 44 14L)	370 1142	G 1452 FEE							C	NST. 2
	•				14 PER	MIT NO.	DATE ISSUE	D		12 COUNTY		13. STATE
										PARISH	Arriba	New Mexico
15 DATE SPL	ı		REACHED	17 DATE		Ready to prod)		18. EL	EVATIONS (DF, R	KB, RT, BR, ETC	•)•	19 ELEV CASINGHEAD
05/18/20 20. TOTAL DE			17/2009	BACK T.D., MD &T\		9/03/2009 F MULTIPLE CO	OMPI	OO INIT	GL 653	ROTARY TOOL		CABLE TOOLS
ZO. TOTAL DE	.i iii, w.b a i v	, l	21 1100,1	SACK 1 D , WD Q1	" "	HOW M			RILLED BY		.5	
	5' TVD - 7			03' TVD - 77		2				<u> </u>	es	
24 PRODUCT	ION INTERVA	L(S)OFT	HIS COMPLE	TION-TOP, BOTT	OW, NAME	(MD AND IVD)	r				25 WAS DIRECT SURVEY MA	
	Dakota 77					·			· · · · · · · · · · · · · · · · · · ·	T		YES
26 TYPE ELE	CL/CBL	THER LOG	S RUN							27 WAS WELL	CORED	
28	OHODE				CAS	SING BECOE	RD (Report all sti	inae ea	at in wall)		- 110	<u></u>
CASING SIZ	E/GRADE	WEIGH	T, LB./FT.	DEPTH SET (HOLE SIZE			T, CEMENTING R	ECORD	AN	OUNT PULLED
9 5/8" /			2.3#	227'		12 1/4"			isx (122cf-22l			2bbls
7" / J 4 1/2" / L-8		23# 4912' 11.6# 8011'			8 3/4" ST@2819' Surf., 688sx(1 6 1/4" TOC@2950' , 229sx(4)						82bbls	
29	30 G 0-33		LINER RE			0 174	30.	3 30 ,	2233X(404CI*		IG RECORD	
SIZE	TOP (MD)	вот	TOM (MD)	SACKS CEMEI	NT' SO	CREEN (MD)	SIZE		DEPTH S		. PAG	CKER SET (MD)
							2 3/8", 4.7#,	J-55	787	79'		
31 PERFORA	TION RECOR) (Interval,	size and num	iber)	32		1	ACID, S	HOT, FRACTU	RE, CEMENT	SQUEEZE, ETC	
Dakota w/ .3						7727' -	7938'	Acidi	70 w/ 10bble	15% HCI E	ac w/ 98 364a	als SlickWater w/
2SPF @ 788 1SPF @ 772									3# 20/40 Ariz		ac w 30,504g	als Sherwater W
			es									
Dakota Tota	al Holes = 6	64 √								,		
					<u> </u>		<u></u>					
33.			656517		7-0	100	PRODUCTION					
DATE FIRST PR	N/A	l		WING	-iowing, yas	ıır, pumpingsi	ize and type of pum	P)			SI V	roducing or shut-in)
DATE OF TEST		HOURS TE	ESTED	CHOKE SIZE	PROD'N FO		BL	GAS	MCF	WATERBBL		GAS-OIL RATIO
09/03/	2000	4	hr.	1/2"	TEST PER	- →	0		6 mcf/h	0.6	wbh	
FLOW TUBING				CALCULATED	OILBBI		GASMCF		WATERBB			OIL GRAVITY-API (CORR.)
				24-HOUR RATE	1	_				<i>.</i>	,	
SI - 99 34, DISPOSITI			390psi for fuel, vente	d, etc)	L	0	1586 mc	/d *		bwbd	TEST WITNESSE	D BY
*	`		sold									-
35 LIST OF A												
							per order #31 d from all available					
	وس						a. arangole				, ,	
SIGNED _	mata	0	1 alos	ya III	LE	Re	gulatory Tech	nicai	n	DATE	9/15/20	209
	-/		// */	See Instruct	tions an	d Spaces	for Addition	nal Da	ita on Reve	rse Sidel	1	0.000.00000
Title 18 U.S.	C. Section	1001, m					willfully to ma				n AUCEPTE of the	D FOR RECORD
							sastoany m				5	1 5 2000

SEP 10 ZUUS

UNITED STATES

(Sec other fo-DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED OMB NO. 1004-0137

Expires	December 31	, 1991
	LAND OFFICE	

S	F.	U.	79	3	63

VELL COMPLIA TYPE OF WELL b TYPE OF COMPLETION WELL X	ETION OR I			CED 15	.70103			79363		
b TYPE OF COMPLETE		RECOMPLI	ETION REP	ORT AND	L'OG*	6 IF INDIAN	I, ALLOTTEE OR 1	TRIBE NAME		
NEW X	WELL,	GAS WELL X		Bu of I and M		NM I INVENTOR	18F -MN	VM-AKI		
NEW X	ION-		F	Farmington Field Office			7 UNIT AGREEMENT NAME San Juan 28-6 Unit			
WELL.	WORK DEEP-	PLUG	DIFF DESVB Other			8 FARM OF	LEASE NAME, W			
	OVER EN	BACK	RESVR Other				20	6P		
2 NAME OF OPERATO)R					9 API WELL				
	Resources Oil	& Gas Compa	ny				30-039	-30633 -00C2		
3 ADDRESS AND TELI						10 FIELD A	ND POOL, OR WI			
PO BOX 4289 LOCATION OF WELL	9, Farmington, N			roquiromonto*		11 SEC T	Blanco M			
	NENE) 846' FNL	•	ince with any State i	equilements j		OR ARE		KAND SURVET		
Al Sullace A	MENE) 040 THE	a si ree					RCUD	SEP 18'09		
At top prod interval re	eported below	B (NWNE) 570'	FNL & 1452' FEI	_ ✓			SEC. 10, T			
								INS. DIV.		
At total depth B (NWNE) 570' FNL	. & 1452' FEL. ♥						NST. C		
		12	PERMIT NO.	DATE ISSUE		12, COUNT		T 13 STATE		
		1		1		PARISI	4]		
5 DATE SPUDDED 16	DATE T D REACHED	17 DATE CO	MPL (Ready to prod)	<u> </u>	10 ELEVATION	Rio S (DF, RKB, RT, BR, ET	Arriba	New Mexico 19. ELEV CASINGHEAD		
05/18/2009	06/17/2009	, JAIL CO	09/03/2009			S (DF, RKB, RT, BR, ET)	•	I's. ELEV CASINGHEAL		
0 TOTAL DEPTH, MD &TVI		BACK T.D., MD &TVD	22 IF MULTIPLE C	22 IF MULTIPLE COMPL , 23. INTERVAL			ROTARY TOOLS CABLE TOOLS			
MD 00451 TVD T	77611 MD 0	1031 TVD 7740	HOWN		DRILLED B	1		1		
MD - 8015' TVD - 7 4 PRODUCTION INTERVAL		003' TVD - 7749 ETION-TOP, BOTTOM		<u>*</u>	L		yes 25 WAS DIREC	TIONAL		
		,	,				SURVEY M.	ADE		
Blanco Mesaver 6 TYPE ELECTRIC AND O		7'	 			27. WAS WELI	00000	YES		
GR/CCL/CBL	THEN LOGS NON					27. WAS WELI	- CORED N	•		
			CASING RECOR	PD (Papart all str	ringe cat in wall		IV.	<u> </u>		
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)			CEMENT, CEME		T A	MOUNT PULLED		
9 5/8" / H-40	32.3#	227'	12 1/4"		ce, 76sx (12					
7" / J-55	23#	4912'	8 3/4"	ST@2819' Surf., 688sx(1429c TOC@2950'\229sx(464cf-						
l 1/2" / L-80 & J-55 9.	11.6# LINER RE	8011'	6 1/4"	30	950%, 229sx(NG RECORD			
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	1	DEPTH SET (MD)	PACKER SET (MD)			
				2 3/8", 4.7#,	J-55	7879'				
PERFORATION RECORD	Office and sure and sure	1		<u> </u>	OID OLIOT 5	ACTURE OFMENT	COLUEETE EX			
int Lookout w/ .34"	•	ilber j	32 5680' -		ACID, SHO1, F	RACTURE, CEMENT	SQUEEZE, ET	J		
SPF @ 5680' - 6157' =					Acidize w/ 1	Obbls 15% HCL F	rac w/ 47 75 <i>4</i>	igals 60% SlickWate		
iffhouse w/ .34" dian	n.				!	20/40 Arizona Sai	,	•		
SPF @ 5078' - 5570' =	: 30 Holes		5078' -	5570'	Acidize w/ 1	Obbis 15% HCL. F	15% HCL. Frac w/ 50,400gals 60% SlickWate			
esaverde Total Holes	s = 60 √		1		w/ 96,818# 2	0/40 Arizona San	d. N2:989,000	SCF.		
	55									
TE FIRST PRODUCTION	PRODU	CTION METHOD (Flow	ing, gas lift, pumpingsi	PRODUCTION	n)		IWELL STATUS (Producing or shut-in)		
	1	WING J	g, gao, pamping o	a yps o. po,	~ /		SI 4	roddonig or and mr,		
N/A	HOURS TESTED		OD'N FOR OIL-B	BL	GAS-MCF	WATERBBL		GAS-OIL RATIO		
N/A		1/2" TE	ST PERIOD	,	105	/h 1/0	hudhb	1		
N/A TE OF TEST	1 hr		DILBBL	GASMCF	125 mc	7N 1/2 TERBBL	bwbh	OIL GRAVITY-API (CORR		
N/A TE OF TEST 08/27/2009	1 hr.	CALCULATED (ĺ	· .l		,	. , , , , , , , , , , , , , , , , , , ,		
N/A TE OF TEST 08/27/2009		24-HOUR RATE			V I	12 bwbd	√	ī		
N/A TE OF TEST 08/27/2009 DW. TUBING PRESS SI - 996psi	CASING PRESSURE SI - 890psi	24-HOUR RATE	0	3006 mcf	/a -	12 Dilbu				
N/A TE OF TEST 08/27/2009 DW. TUBING PRESS SI - 996psi	CASING PRESSURE SI - 890psi Sold, used for fuel, vente	24-HOUR RATE	0	3006 mcf	/a ·]	12 01100	TEST WITNESSE	D BY		
N/A TE OF TEST 08/27/2009 DW. TUBING PRESS SI - 996psi 4 DISPOSITION OF GAS (S	CASING PRESSURE SI - 890psi Sold, used for fuel, vente To be sold	24-HOUR RATE	0	3006 mcf	/a · [.2 04150		D BY		
N/A TE OF TEST 08/27/2009 OW. TUBING PRESS	CASING PRESSURE SI - 890psi Sold, used for fuel, vente To be sold	24-HOUR RATE				.2 0400		D BY		
N/A TE OF TEST 08/27/2009 OW. TUBING PRESS SI - 996psi 4 DISPOSITION OF GAS (S	CASING PRESSURE SI - 890psi Sold, used for fuel, vente To be sold Basin Dakota/Blai	24-HOUR RATE ed, etc.)	well being DHC	per order #310	02AZ	12 0 11 0		D BY		
N/A TE OF TEST 08/27/2009 OW. TUBING PRESS SI - 996psi 4 DISPOSITION OF GAS (S	CASING PRESSURE SI - 890psi Sold, used for fuel, vente To be sold Basin Dakota/Blai	24-HOUR RATE ed, etc.)	well being DHC	per order #31 0 d from all available r	02AZ records	TE DWISC		D BY		
N/A TE OF TEST 08/27/2009 DW. TUBING PRESS SI - 996psi 4 DISPOSITION OF GAS (S	CASING PRESSURE SI - 890psi Sold, used for fuel, vente To be sold Basin Dakota/Blai	24-HOUR RATE ed, etc.)	well being DHC	per order #310	02AZ records	DATE		Leo9		