

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5 LEASE DESIGNATION AND SERIAL NO <b>SF-079363</b>	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NMM- 78412C-DK</b>	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>				7 UNIT AGREEMENT NAME <b>San Juan 28-6 Unit</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>				8 FARM OR LEASE NAME, WELL NO <b>206P</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>A (NENE) 846' FNL &amp; 57' FEL</b> At top prod interval reported below <b>B (NWNE) 570' FNL &amp; 1452' FEL</b> At total depth <b>B (NWNE) 570' FNL &amp; 1452' FEL</b>				9 API WELL NO <b>30-039-30633 -00C1</b>	
14. PERMIT NO. DATE ISSUED				12 COUNTY OR PARISH <b>Rio Arriba</b>	
15 DATE SPUNDED <b>05/18/2009</b>				13 STATE <b>New Mexico</b>	
16 DATE T D REACHED <b>06/17/2009</b>				10 FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>	
17 DATE COMPL (Ready to prod.) <b>09/03/2009</b>				11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA <b>RCVD SEP 18 '09</b> <b>SEC. 10, T27N, R6W</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>	
18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6535' KB 6551'</b>				19. ELEV CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>MD - 8015' TVD - 7761'</b>				21 PLUG, BACK T D, MD & TVD <b>MD - 8003' TVD - 7749'</b>	
22. IF MULTIPLE COMPL, HOW MANY* <b>2</b>				23 INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7727' - 7938'</b>				25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>				27 WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB/FT	DEPTH SET (MD)	TOP OF CEMENT, CEMENTING RECORD	
9 5/8" / H-40		32.3#	227'	Surface, 76sx (122cf-22bbls)	
7" / J-55		23#	4912'	ST@2819' Surf., 688sx(1429cf-255bbls)	
4 1/2" / L-80 & J-55		11.6#	8011'	TOC@2950', 229sx(464cf-83bbls)	
29 LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8", 4.7#, J-55	7879'
30. TUBING RECORD					
31 PERFORATION RECORD (Interval, size and number) <b>Dakota w/ .34" diam.</b> <b>2SPF @ 7886' - 7938' = 26 Holes</b> <b>1SPF @ 7727' - 7876' = 38 Holes</b> <b>Dakota Total Holes = 64</b>					
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC <b>7727' - 7938'</b> <b>Acidize w/ 10bbls 15% HCL. Fac w/ 98,364gals SlickWater w/ 38,573# 20/40 Arizona Sand.</b>					
33 PRODUCTION					
DATE FIRST PRODUCTION <b>N/A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>FLOWING</b>			WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>09/03/2009</b>	HOURS TESTED <b>1 hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>	GAS--MCF <b>66 mcf/h</b>	WATER--BBL <b>0 bwbd</b>
FLOW. TUBING PRESS. <b>SI - 996psi</b>	CASING PRESSURE <b>SI - 890psi</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL--BBL <b>0</b>	GAS--MCF <b>1586 mcf/d</b>	WATER--BBL <b>0 bwbd</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) <b>To be sold</b>					
35 LIST OF ATTACHMENTS <b>This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3102AZ</b>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Crystal T. Lopez TITLE Regulatory Technician DATE 9/15/2009

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 16 2009

FARMINGTON FIELD OFFICE  
BY J. Salazar

API # 3003930633		San Juan 28-6 Unit 206P			
Ojo Alamo	2781'	2868'	White, cr-gr ss.	Ojo Alamo	2781'
Kirtland	2868'	3193'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2868'
Fruitland	3193'	3483'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3193'
Pictured Cliffs	3483'	3600'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3483'
Lewis	3600'	4016'	Shale w/siltstone stringers	Lewis	3600'
Huerfanito Bentonite	4016'	4467'	White, waxy chalky bentonite	Huerfanito Bent.	4016'
Chacra	4467'	5073'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4467'
Mesa Verde	5073'	5313'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5073'
Menefee	5313'	5728'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5313'
Point Lookout	5728'	6163'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5728'
Mancos	6163'	6910'	Dark gry carb sh.	Mancos	6163'
Gallup	6910'	7637'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6910'
Greenhorn	7637'	7700'	Highly calc gry sh w/thin lmst.	Greenhorn	7637'
Graneros	7700'	7724'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7700'
Dakota	7724'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7724'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in  
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reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079363

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
NMNM- 78412A-MV  
San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO.

206P

9 API WELL NO.

30-039-30633-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

RCVD SEP 18 '09  
SEC. 10, T27N, R6W  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
Bureau of Land Management  
Farmington Field Office

b. TYPE OF COMPLETION\*

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface A (NENE) 846' FNL & 57' FEL

At top prod. interval reported below B (NWNE) 570' FNL & 1452' FEL ✓

At total depth B (NWNE) 570' FNL & 1452' FEL ✓

14 PERMIT NO. DATE ISSUED

12. COUNTY OR  
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Rio Arriba

13 STATE

New Mexico

15 DATE SPUN

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18 ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6535' KB 6551'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD - 8015' TVD - 7761'

21 PLUG, BACK T D., MD & TVD

MD - 8003' TVD - 7749'

22 IF MULTIPLE COMPL., HOW MANY\*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 5078' - 6157'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	227'	12 1/4"	Surface, 76sx (122cf-22bbbls)	2bbbls ✓
7" / J-55	23#	4912'	8 3/4"	ST@2819' Surf., 688sx(1429cf-255bbbls)	82bbbls ✓
4 1/2" / L-80 & J-55	11.6#	8011'	6 1/4"	TOC@2950', 229sx(464cf-83bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7879'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.  
1SPF @ 5680' - 6157' = 30 Holes  
Cliffhouse w/ .34" diam.  
1SPF @ 5078' - 5570' = 30 Holes

Mesaverde Total Holes = 60 ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5680' - 6157'	Acidize w/ 10bbbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 101,734# 20/40 Arizona Sand. N2:1,047,000SCF.
5078' - 5570'	Acidize w/ 10bbbls 15% HCL. Frac w/ 50,400gals 60% SlickWater w/ 96,818# 20/40 Arizona Sand. N2:989,000SCF.

33 PRODUCTION  
DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/27/2009	1 hr.	1/2"		0	125 mcf/h	1/2 bwbh	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 996psi	SI - 890psi		0	3006 mcf/d ✓	12 bwbd ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3102AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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