

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a TYPE OF WELL OIL WELL  GAS WELL  DRY  Other

b TYPE OF COMPLETION NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF RESVR  Other

**SEP 15 2009**

Bureau of Land Management  
Farmington Field Office

2 NAME OF OPERATOR  
**Burlington Resources Oil & Gas Company**

3 ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **A (NENE) 846' FNL & 57' FEL**

At top prod interval reported below **B (NWNE) 570' FNL & 1452' FEL** ✓

At total depth **B (NWNE) 570' FNL & 1452' FEL** ✓

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15 DATE SPUNDED **05/18/2009** 16 DATE TD REACHED **06/17/2009** 17. DATE COMPL (Ready to prod.) **09/03/2009**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)\* **GL 6535' KB 6551'**

20. TOTAL DEPTH, MD & TVD **MD - 8015' TVD - 7761'** 21. PLUG, BACK TD, MD & TVD **MD - 8003' TVD - 7749'** 22. IF MULTIPLE COMPL, HOW MANY\* **2**

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* **Basin Dakota 7727' - 7938'**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL**

27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	227'	12 1/4"	Surface, 76sx (122cf-22bbbls)	2bbbls
7" / J-55	23#	4912'	8 3/4"	ST@2819' Surf., 688sx(1429cf-255bbbls)	82bbbls
4 1/2" / L-80 & J-55	11.6#	8011'	6 1/4"	TOC@2950', 229sx(464cf-83bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#, J-55	7879'	

31 PERFORATION RECORD (Interval, size and number)

**Dakota w/ .34" diam.**  
2SPF @ 7886' - 7938' = 26 Holes  
1SPF @ 7727' - 7876' = 38 Holes

**Dakota Total Holes = 64** ✓

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

**7727' - 7938'**  
Acidize w/ 10bbbls 15% HCL. Fac w/ 98,364gals SlickWater w/ 38,573# 20/40 Arizona Sand.

33 PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI** ✓

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
09/03/2009 ✓	1 hr.	1/2"	→	0	66 mcf/h	0 bwbh	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold**

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)
SI - 996psi	SI - 890psi	→	0	1586 mcf/d ✓	0 bwbd ✓	

35 LIST OF ATTACHMENTS  
**This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #3102AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tapaya TITLE Regulatory Technician DATE 9/15/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5 LEASE DESIGNATION AND SERIAL NO  
**SF-079363**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME  
**NMMN-78412C-DK**  
**San Juan 28-6 Unit** ✓

8 FARM OR LEASE NAME, WELL NO  
**206P**

9 API WELL NO  
**30-039-30633 -0001**

10 FIELD AND POOL, OR WILDCAT  
**Basin Dakota**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**RCVD SEP 18 '09**  
**SEC. 10, T27N, R6W**  
**OIL CONS. DIV.**  
**DIST. 3**

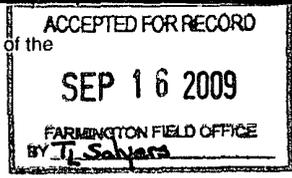
12 COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**New Mexico**

19. ELEV CASINGHEAD

23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
**yes**

25 WAS DIRECTIONAL SURVEY MADE  
**YES**



**NMOCD**

API # 3003930633		San Juan 28-6 Unit 206P			
Ojo Alamo	2781'	2868'	White, cr-gr ss.	Ojo Alamo	2781'
Kirtland	2868'	3193'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2868'
Fruitland	3193'	3483'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3193'
Pictured Cliffs	3483'	3600'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3483'
Lewis	3600'	4016'	Shale w/siltstone stringers	Lewis	3600'
Huerfanito Bentonite	4016'	4467'	White, waxy chalky bentonite	Huerfanito Bent.	4016'
Chacra	4467'	5073'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4467'
Mesa Verde	5073'	5313'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5073'
Menefee	5313'	5728'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5313'
Point Lookout	5728'	6163'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5728'
Mancos	6163'	6910'	Dark gry carb sh.	Mancos	6163'
Gallup	6910'	7637'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6910'
Greenhorn	7637'	7700'	Highly calc gry sh w/thin lmst.	Greenhorn	7637'
Graneros	7700'	7724'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7700'
Dakota	7724'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7724'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

**RECEIVED**

SEP 15 2009

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH <b>Rio Arriba</b>		13. STATE <b>New Mexico</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO.		15. DATE SPUDED <b>05/18/2009</b>	
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		DATE ISSUED		16. DATE T D REACHED <b>06/17/2009</b>	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		17. DATE COMPL (Ready to prod) <b>09/03/2009</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6535' KB 6551'</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>A (NENE) 846' FNL &amp; 57' FEL</b> At top prod. interval reported below <b>B (NWNE) 570' FNL &amp; 1452' FEL ✓</b> At total depth <b>B (NWNE) 570' FNL &amp; 1452' FEL ✓</b>		21. PLUG, BACK T D, MD & TVD <b>MD - 8003' TVD - 7749'</b>		22. IF MULTIPLE COMPL, HOW MANY? <b>2</b>	
10. FIELD AND POOL, OR WILDCAT <b>Blanco Mesaverde</b>		23. INTERVALS DRILLED BY <b>yes</b>		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 5078' - 6157'</b>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>RCVD SEP 18 '09 SEC. 10, T27N, R6W OIL CONS. DIV. DIST. 3</b>		25. WAS DIRECTIONAL SURVEY MADE <b>YES</b>		26. TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>	
27. WAS WELL CORED <b>No</b>		28. CASING RECORD (Report all strings set in well)			

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	227'	12 1/4"	Surface, 76sx (122cf-22bbbls)	2bbbls ✓
7" / J-55	23#	4912'	8 3/4"	ST@2819' Surf., 688sx(1429cf-255bbbls)	82bbbls ✓
4 1/2" / L-80 & J-55	11.6#	8011'	6 1/4"	TOC@2950', 229sx(464cf-83bbbls)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	7879'	

31. PERFORATION RECORD (Interval, size and number) <b>Point Lookout w/ .34" diam. 1SPF @ 5680' - 6157' = 30 Holes Cliffhouse w/ .34" diam. 1SPF @ 5078' - 5570' = 30 Holes  Mesaverde Total Holes = 60 ✓</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>5680' - 6157'</b> <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 101,734# 20/40 Arizona Sand. N2:1,047,000SCF.</b> <b>5078' - 5570'</b> <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 50,400gals 60% SlickWater w/ 96,818# 20/40 Arizona Sand. N2:989,000SCF.</b>	
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33. DATE FIRST PRODUCTION <b>N/A</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>FLOWING ✓</b>				WELL STATUS (Producing or shut-in) <b>SI ✓</b>	
DATE OF TEST <b>08/27/2009</b>	HOURS TESTED <b>1 hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>→</b>	OIL--BBL <b>0</b>	GAS--MCF <b>125 mcf/h</b>	WATER--BBL <b>1/2 bwbh</b>	GAS-OIL RATIO
FLOW TUBING PRESS. <b>SI - 996psi</b>	CASING PRESSURE <b>SI - 890psi</b>	CALCULATED 24-HOUR RATE <b>→</b>	OIL--BBL <b>0</b>	GAS--MCF <b>3006 mcf/d ✓</b>	WATER--BBL <b>12 bwbd ✓</b>	OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold**

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**NMOCD**

**ACCEPTED FOR RECORD**  
**SEP 16 2009**  
 FARMINGTON FIELD OFFICE  
 BY JL Savers

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