

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

SEP 15 2009

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078772
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well X Other		8. Well Name and No. Rosa Unit 169D COM
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-30755
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640		10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4. Location of Well (Footage, Sec, T., R., M, or Survey Description) SURF: 2395' FSL & 1720' FEL BHL: 2200' FSL & 700' FEL SEC 3 31N 6W ✓		11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other FINAL CASING
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/09 THRU 9/9/09- DRILL 6 3/4" HOLE

9/10/09- TD 6 3/4" PROD HOLE @ 8258', 0530 HRS ✓

9/11/09- CONDITION HOLE

9/12/09- RAN 181 JTS, 4-1/2", 11.6#, -N80, - LT&C, - RANGE 3, CSG SET @ 8257', FC @ 8210', MARKER JT @ 5554'

PRESSURE TEST LINES TO 3000 PSI. CEMENT 4.1/2" CSG.PUMP 20BBLS GEL/WATER SPACER 590sx (826 cu ft.) of Fracem +0.8% Halad-9+0.1% CRF-3 + 5#sk Gilsonite+0.125#/sk Poly-e-Flake+0.15% HR-800 (Yelid=1.4 ft/sk, Weight=13.1#/gal) 5 91 gal/sk 147.1 bbls cmt @ 13.1#, H2O. Displace w/ 128.5 bbls .950 psi. differential bump plug w/2000 psi. On 2321 hrs @9/12/2009. floats held. RIG DOWN HOWSCO & RELEASE ✓

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION SUNDRY ✓
DRILLING RIG RELEASED ON 9/13/09 @ 0600 HRS ✓

RCVD SEP 18 '09

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

SEP 17 2009

FARMINGTON FIELD OFFICE
BY J. Salyers

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 9/15/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD