

Submit to Appropriate District Office Five Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-30955					
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				5 Lease Name or Unit Agreement Name RPC 17 RCUD AUG 14 '09			
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number #4 OIL CONS. DIV.			
8 Name of Operator XTO ENERGY INC.				9. OGRID Number 5380			
10 Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat 71629			
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	
Surface:	O	17	29N	13W		562'	
BH:							
13. Date Spudded	14 Date T.D. Reached	15 Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc)		
01/15/2002	01/26/02	08/07/09	08/07/09		5264' GL		
18. Total Measured Depth of Well		19. Plug Back Measured Depth	20. Was Directional Survey Made		21 Type Electric and Other Logs Run		
1160'		1097'	NO				
22. Producing Interval(s), of this completion - Top, Bottom, Name							
BASIN FRUITLAND COAL							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	20#	133'	8-3/4"	65 sx			
4-1/2"	10.5#	1132'	6-1/4"	140 sx			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8"	1060'	
26. Perforation record (interval, size, and number) 08/05/09 Perf FC @ 980' - 983', 964' - 946', 897' - 900' (.39" 21 holes).				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 980' -897' 08/05/09 Ppd dwn tbq w/150 gals 15 % HCl ac. Frac FC perfs w/77,509 gals 17# Delta 140 & 109,500# 20 /40 BASF sd.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
		FLOWING			SHUT-IN		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	
08/07/09							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	
	210 psig						
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By		
TO BE SOLD							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33 If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		36.721025	Longitude	108.224606 NAD: X1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title			
Barbara J Conder		BARBARA J CONDER		REGULATORY CLERK			
E-mail address		barbara.conder@xtoenergy.com		Date 08/13/09			