

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-045-30955												
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name RPC 17 RCDN AUG 14 '09										
				6. Well Number #4 OIL CONS. DIV.										
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3														
8 Name of Operator XTO ENERGY INC.				9. OGRID Number 5380										
10. Address of Operator 382 CR 3100 AZTEC, NM 87410				11. Pool name or Wildcat 71629										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the								
Surface:	O	17	29N	13W		562'								
BH														
13. Date Spudded 01/15/2002	14. Date T D. Reached 01/26/02	15 Date Rig Released 08/07/09		16 Date Completed (Ready to Produce) 08/07/09		17. Elevations (DF & RKB, RT, GR, etc.) 5264' GL								
18. Total Measured Depth of Well 1160'		19. Plug Back Measured Depth 1097'		20 Was Directional Survey Made NO		21 Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
7"	20#	133'	8-3/4"	65 sx										
4-1/2"	10.5#	1132'	6-1/4"	140 sx										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-3/8"	1060'								
26. Perforation record (interval, size, and number) 08/05/09 Perf FC @ 980' - 983', 964' - 946', 897' - 900' (.39" 21 holes).				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>980' - 897'</td> <td>08/05/09 Pcd down to q w/150 gals 15</td> </tr> <tr> <td>% HCl ac. Frac</td> <td>FC perfs w/77,509 gals 17# Delta</td> </tr> <tr> <td>140 & 109,500# 20</td> <td>/40 BASF sd.</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	980' - 897'	08/05/09 Pcd down to q w/150 gals 15	% HCl ac. Frac	FC perfs w/77,509 gals 17# Delta	140 & 109,500# 20	/40 BASF sd.
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28. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) SHUT-IN									
Date of Test 08/07/09	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press	Casing Pressure 210 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)								
29 Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30. Test Witnessed By									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33 If an on-site burial was used at the well, report the exact location of the on-site burial. <div style="text-align: right;">Latitude 36.721025 Longitude 108.224606 NAD: X1927 1983</div>														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Barbara J Conder</i>			Printed Name BARBARA J CONDER		Title REGULATORY CLERK									
E-mail address barbara.conder@xtoenergy.com					Date 08/13/09									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 510' - 515'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 530' - 535'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZONES**

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2. from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology