Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

	BUREAU OF LAND MANAGEMENT					Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5 Lease Serial No NOG03111696			
					6. If Indian, Allottee	or Tribe Name		
=	OVER TWEE	NIOATE 04 : -4	SEP 1	3 2009	7 If Unit or CA/Agre	ement, Name and/or No		
	SUBMIT IN TRIP	PLICATE - Other instruc	tions on reverse side.					
Type of Well ☐ Gas Well ☐ Other: COAL BED METHANI					8. Well Name and No HOSS COM 96			
•	Name of Operator DUGAN PRODUCTION CORP	Contact. PORATIONMail: johncalexa	JOHN C ALEXANDER nder@duganproduction.com		9. API Well No 30-045-34601-	00-X1		
-	3a Address P. O. BOX 420 FARMINGTON, NM 8749904:			10. Field and Pool, or BASIN FRUITL				
-	4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State			
	Sec 12 T23N R11W SWSW 9: 36.23642 N Lat, 107.96070 W				SAN JUAN CO	UNTY, NM		
_	12. CHECK APPR	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
_	TYPE OF SUBMISSION		ТҮРЕ С	F ACTION				
-	Notice of Intent	☐ Acidize	□ Deepen	□ Product	tion (Start/Resume)			
		☐ Alter Casing	☐ Fracture Treat	□ Reclam	mation			
	☐ Subsequent Report	Casing Repair	□ New Construction	□ Recomp	olete	Other Change to Original		
	☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	□ Tempor	arily Abandon	APD		
		Convert to Injection	□ Plug Back	□ Water I	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any profit the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true very Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required substitution for the involved operations. If the operation results in a multiple completion or recompletion in a next testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.)					ertical depths of all perti bsequent reports shall be new interval, a Form 3 le	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
	Change the currently permitted blow out preventer configuration to 9" 2,000 psi dual ram configuration. The previous configuration used a 7-1/16" 2,000 psi dual ram BOP.							
	The new configuration will allow for a test plug to be set in the casing head such that testing of the BOP stack can be done in a conventional manner.✓				RCVD SE	P 18 '09		
	Change the hole size for the production casing to 7-7/8" (the previously permitted hole size was 7"). The cement volume will be adjusted to compensate for the increased hole size to allow for			an an	4C. 224.			
	circulation of cement to the surface.				DIST. 3			

14. Thereby certify the	at the foregoing is true and correct. Electronic Submission #74379 verified For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	RATION, sent to the Farmington	1					
Name (Printed/Type	d) JOHN C ALEXANDER	Title VICE-PRESIDENT						
Signature	(Electronic Submission)	Date 09/16/2009						
	Signature (Electronic Submission) Date 09/16/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By TROY	SALYERS	TitlePETROLEUM ENGINEE	R Date 09/16/20 0					
certify that the applicant	if any, are attached. Approval of this notice does not warrant or holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	Office Farmington	,					

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.