

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080635

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Report to lease

8 FARM OR LEASE NAME, WELL NO

Wilson #100S

9 API WELL NO

30-045-34660-0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 18, T30N, R12W

12 COUNTY OR  
PARISH  
San Juan

13 STATE

New Mexico

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface J (NWSE), 1815' FSL &amp; 1840' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO

DATE ISSUED

15. DATE SPUDDED

06/10/2009

16 DATE T.D. REACHED

6/16/2009

17 DATE COMPL. (Ready to prod.)

08/27/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL - 5939' KB 5950'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

2314'

21. PLUG, BACK T.D., MD &amp; TVD

2239'

22. IF MULTIPLE COMPL.,

HOW MANY\*

0

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 1805' - 2046'

25 WAS DIRECTIONAL

SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

27 WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	715'	8 3/4"	259sx (332cf)	20bbls ✓
4 1/2"	10.5# J-55	2283	6 1/4"	227sx (407cf)	10bbls ✓

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2 3/8", 4.7#, J-55

30

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	2120' ✓	

31 PERFORATION RECORD (Interval, size and number)

Fruitland Coal .40" &amp; 38.9" Penetration

3 SPF - 1805' - 2046' = 144 Shots

Total Shots = 144

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

2024' - 2046'

Acidize w/ 500gals 10% formic acid. Frac w/ 28,686 gals 75% 25# linear gel pad w/ 24,200lbs of 20/40 Arizona Sand, 43,562lbs of 16/30 Sand. N2: 1,182,000SCF.

1805' - 1966'

Acidize w/ 500gals 10% formic acid. Frac w/ 31,962 gals 75% 25# linear gel pad w/ 28,000lbs of 20/40 Arizona Sand, 53,465lbs of 16/30 Sand. N2: 1,387,000SCF.

33.

PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

PUMP ✓

WELL STATUS (Producing or shut-in)

SI ✓

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL

GAS--MCF

WATER--BBL

GAS-OIL RATIO

FLOW TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL

GAS--MCF

WATER--BBL

OIL GRAVITY-API (CORR)

N/A

SI 97psi

To small to measure

To small to measure

To small to measure

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Will supply better production data w/ 1st Delivery Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Crystal Talarca

TITLE

Regulatory Technician

DATE

9/2/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

SEP 08 2009

FARMINGTON FIELD OFFICE  
BY J. Salazar