Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010 Lease Serial No NMNM109396

6. If Indian, Allottee or Tribe Name

SUNDRY NOT	ICES AND	REPORTS	ON	WELLSEP	17	7 2009
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Do not use this form for proposals to drill or to re-enter an

7 If Unit or CA/Agreement, Name and/or No		
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nd State		
NTY, NM		
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TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Change to Original	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3 160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has detailed in the state of the formal testing that the literature the formal testing that the literature the formal testing that the literature that formal testing the state of the formal testing that the literature that formal testing the state of the formal testing that the literature that formal testing the state of the state o determined that the site is ready for final inspection)

Change the currently permitted blow out preventer configuration to 9" 2,000 psi dual ram configuration. The previous configuration used a 7-1/16" 2,000 psi dual ram BOP. \checkmark

The new configuration will allow for a test plug to be set in the casing head such that testing of the BOP stack can be done in a conventional manner. I

Change the hole size for the production casing to 7-7/8" (the previously permitted hole size was 7"). The cement volume will be adjusted to compensate for the increased hole size to allow for circulation of cement to the surface. ✓

ROWN SEP 18 '09 OIL COMS. DIV. DIST. 3

14 I hereby certify that	the foregoing is true and correct. Electronic Submission #74382 verifie For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	DRATIO	N. sent to the Farmington	
Name (Printed/Typed) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date 09/16/2009		
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By TROY SALYERS		TitleP	ETROLEUM ENGINEER	Date 09/17/200
certify that the applicant h	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon	1	Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **