Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

٥.	Lease Serial No.
	NMNM048989
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Do not use this	SUNDRY NOTICES AND REPORTS ON WELLS 17 2009 Do not use this form for proposals to drill or to re-enter an				
abandoned wel	Z 71.Y 1 X	llottee or Tribe Name			
		Farmington Field (Office		
SUBMIT IN TRIF	7. If Unit or C	A/Agreement, Name and/or No			
1. Type of Well				and No	
Oil Well Gas Well Other 2 Name of Operator Contact: JOHN C ALEXANDER					
DUGAN PRODUCTION CORF	PORATIŒMail: johncalexa	nder@duganproduction.com	9 API Well N 30-045-3	4761-00-X1	
ı. Address		3b. Phone No. (include area code) Ph: 505-325-1821		Pool, or Exploratory RUITLAND COAL	
FARMINGTON, NM 87499					
Location of Well (Footage, Sec., T)		Parish, and State	
Sec 10 T22N R8W SWSW 117 36.15019 N Lat, 107.67391 W			SAN JUA	N COUNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE, REPORT, OR C	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	☐ Production (Start/Resu	me) Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	□ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other Change to Origina	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	APD	
	Convert to Injection	□ Plug Back	■ Water Disposal		
Observed the accomment of a successive			im		
Change the currently permitted configuration. The previous configuration will allow the BOP stack can be done in	onfiguration used a 7-1/16 w for a test plug to be set	5" 2,000 psi dual ram BOP. ✓ in the casing head such that to	esting of RC	VD SEP 18'09 CONS. DIV.	
The new configuration will allow the BOP stack can be done in Change the hole size for the property. The cement volume will be	onfiguration used a 7-1/16 w for a test plug to be set a conventional manner. roduction casing to 7-7/8" e adjusted to compensate	" 2,000 psi dual ram BOP. ✓ in the casing head such that te / ' (the previously permitted hole	esting of RCI	JD SEP 18'09 L CONS. DIV. DIST. 3	
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