

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008					
		1. WELL API NO. 30-045-34820									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Culpepper Martin					
						6. Well Number: 101S RCVD SEP 16 '09					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						OIL CONS. DIV.					
8. Name of Operator Burlington Resources Oil Gas Company LP						9. OGRID 14538 DIST. 3					
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Fruitland Coal					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		I	21	32N	12W		1710'	S	1030'	E	San Juan
BH:		I									
13. Date Spud 1/12/2009		14. Date T.D. Reached 5/1/2009		15. Date Rig Released 5/2/2009		16. Date Completed (Ready to Produce) 9/1/2009		17. Elevations GL 6055' KB 6066'			
18. Total Measured Depth of Well 2707'				19. Plug Back Measured Depth 2650'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2165' - 2432'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7" / J-55		20#		228'		8 3/4"		52sx (82cf)		1/2 bbls	
4 1/2" / J-55		10.5#		2692'		6 1/4"		316sx (593cf)		30 bbls	
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8", 4.7#, J-55	
										2419'	
26. Perforation record (interval, size, and number) Fruitland Coal .37" & 35" & 40" Penetration 3 SPF - 2394' - 2432' = 60 Shots 2 SPF - 2165' - 2250' = 30 Shots 3 SPF - 2324' - 2360' = 57 Shots Total Shots = 147						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2394' - 2432' 2165' - 2360' AMOUNT AND KIND MATERIAL USED Acidize w/ 500gals, 10% Formic Acid. Frac w/ 24,738gals of 25# Linear Gel Foam Pad w/ 22,016lbs of 20/40 Brady Sand & 37,820lbs of 16/30 Brady Sand. N2:1,065,000SCF Acidize w/ 500gals, 10% Formic Acid. Frac w/ 36,264gals 25# Linear Gel Foam Pad w/ 37,005lbs of 20/40 Brady Sand & 61,553lbs of 16/30 Brady Sand. N2:1,621,000SCF					
28. PRODUCTION											
Date First Production SI W/O First Delivery			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI			
Date of Test 8/31/2009		Hours Tested 1 hr		Choke Size 1/2"		Prod'n For Test Period Oil - Bbl 0		Gas - MCF 22 mcf/h		Water - Bbl. 0 bwbh	
Flow Tubing Press. SI-401psi		Casing Pressure SI-407psi		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - MCF 527 mcf/d		Water - Bbl. 1.3 bwpd	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Crystal Tafoya				Printed Name Crystal Tafoya				Title Regulatory Technician		Date 9/15/2009	
E-mail Address crystal.tafoya@conocophillips.com											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 743'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 776'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1956'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2457'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology