

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7 UNIT AGREEMENT NAME Report to Lease																			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		8 FARM OR LEASE NAME, WELL NO Mudge B 100																			
2 NAME OF OPERATOR ConcoPhillips Company		9 API WELL NO 30-045-34846 -0001																			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface N (SESW), 1068' FSL & 2376' FWL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD SEP 18 '09 SEC. 21, T31N, R11W OIL CONS. DIV. DIST. 3																			
14. PERMIT NO. _____ DATE ISSUED _____		12 COUNTY OR PARISH San Juan																			
15 DATE SPUDDED 02/03/2009		13 STATE New Mexico																			
16 DATE T D REACHED 5/11/2009		19. ELEV CASINGHEAD GL 5876' KB 5887'																			
17 DATE COMPL (Ready to prod.) 09/03/2009		20 TOTAL DEPTH, MD & TVD 2702'																			
21 PLUG, BACK T D, MD & TVD 2641'		22 IF MULTIPLE COMPL, HOW MANY* yes																			
23 INTERVALS DRILLED BY ROTARY TOOLS		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2366' - 2452'																			
25. WAS DIRECTIONAL SURVEY MADE No		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL																			
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)																			
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB/FT</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>7" / J-55</td> <td>20#</td> <td>136'</td> <td>8 3/4"</td> <td>Surface, 34sx (54cf-10bbbls)</td> <td>3bbbls ✓</td> </tr> <tr> <td>4 1/2" / J-55</td> <td>10.5#</td> <td>2687'</td> <td>6 1/4"</td> <td>Surface, 277sx(522cf-93bbbls)</td> <td>10bbbls ✓</td> </tr> </table>		CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	7" / J-55	20#	136'	8 3/4"	Surface, 34sx (54cf-10bbbls)	3bbbls ✓	4 1/2" / J-55	10.5#	2687'	6 1/4"	Surface, 277sx(522cf-93bbbls)	10bbbls ✓	29 LINER RECORD	
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31 PERFORATION RECORD (Interval, size and number) Fruitland Coal w/ .42" diam. 2SPF @ 2366' - 2376' = 20 Holes 2SPF @ 2434' - 2452' = 54 Holes Total Holes = 74 ✓		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2366' - 2452' Acidize w/ 500gals 10% Formic Acid. Frac w/ 4000gals 25# X-Link w/ 26,182gals 25# Linear 75% N2 Foam w/ 30,260# 20/40 Brady Sand & 54,020# of 16/30 Brady Sand. N2:1,010,600SCF.																			
33. DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING																			
WELL STATUS (Producing or shut-in) SI ✓		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold																			
DATE OF TEST 09/03/2009 ✓		HOURS TESTED 1 hr																			
CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0																			
OIL--BBL 0		GAS--MCF 28 mcf/h																			
WATER--BBL 0 bwbh		GAS-OIL RATIO																			
FLOW TUBING PRESS SI - 487psi		CASING PRESSURE SI - 489psi																			
CALCULATED 24-HOUR RATE 0		OIL--BBL 0																			
GAS--MCF 664 mcf/d ✓		WATER--BBL 1 bwbd ✓																			
OIL GRAVITY-API (CORR)		TEST WITNESSED BY																			
35. LIST OF ATTACHMENTS																					

RECEIVED
SEP 15 2009
Bureau of Land Management
Farmington Field Office

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Talaya TITLE Regulatory Technician DATE 9/15/2009

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
SEP 16 2009
FARMINGTON FIELD OFFICE
BY J. Salinas

NMOCD