Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

NOG09021756
6 If Indian, Allottee or Tribe Nan

SUNDRY NOTICES AND REPORTS ON WELLS OF TO DO not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						5 Lease Serial No. NOG09021756  6. If Indian, Allottee or Tribe Name EASTERN NAVAJO	
SUBMIT IN TRIP	LICATE - Other instruc		/11119	7 If Unit or CA/Agn	ement, Name and/or No		
			eau of Land Ma	nagement.			
1. Type of Well ☐ Gas Well ☒ Othe	Farmington Field Office  8. Well Name and No. WOOD DENN 1			).			
Name of Operator Contact JOHN C ALE. DUGAN PRODUCTION CORPORATION Contact JOHN C ALE.			XANDER oduction.com	9. API Well No 30-045-34925-00-X1			
3a. Address P. O. BOX 420 FARMINGTON, NM 87499042	3b Phone No Ph: 505-32	o (include area code) 25-1821  10. Field and BASIN FI			Pool, or Exploratory RUITLAND COAL		
4 Location of Well (Footage, Sec., T,	<del>)</del>		·	11 County or Parish, and State			
Sec 8 T22N R8W NWSW 1750 36.15172 N Lat, 107.71038 W I	SAN JUAN C			OUNTY, NM			
12. CHECK APPRO	OPRIATE BOX(ES) TO	INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deep	en	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
7	☐ Alter Casing	Frac	ture Treat	Reclama	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recomp	lete	Other Change to Origina	
Final Abandonment Notice	Change Plans	☐ Plug	and Abandon	Tempor	arily Abandon	Change to Original	
	Convert to Injection	_	Plug Back Water Di		Pisposal	- 4. 2	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3 160-4 shall be file testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operato determined that the site is ready for final inspection.)  Change the currently permitted blow out preventer configuration to 9" 2,000 psi dual ram configuration. The previous configuration used a 7-1/16" 2,000 psi dual ram BOP.   The new configuration will allow for a test plug to be set in the casing head such that testing of the BOP stack can be done in a conventional manner.   Change the hole size for the production casing to 7-7/8" (the previously permitted hole size was 7"). The cement volume will be adjusted to compensate for the increased hole size to allow for circulation of cement to the surface.							
14. Thereby certify that the foregoing is to	rue and correct. Electronic Submission # For DUGAN PRODUC nmitted to AFMSS for proc	CTION CORPO	RATION, sent to	the Farming	ton		
Name (Printed/Typed) JOHN C AL	Title VICE-PI	RESIDENT					
Signature (Electronic Su	ubmission)		Date 09/16/20	009			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By TROY SALYERS	TitlePETROLEUM ENGINEER			Date <b>09/16/2</b>			
onditions of approval, if any, are attached ortify that the applicant holds legal or equil hich would entitle the applicant to conduc	Office Farmington						

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction