

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NOG09021757

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or C/A/Agreement, Name and/or No

8. Well Name and No
TOM WOOD DENN 1

9. API Well No.
30-045-34926-00-X1

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other COAL BED METHANE
Bureau of Land Management
Farmington Field Office

2. Name of Operator
DUGAN PRODUCTION CORPORATION
Contact: JOHN C ALEXANDER
Email: johncalexander@duganproduction.com

3a. Address
P. O. BOX 420
FARMINGTON, NM 874990420

3b. Phone No. (include area code)
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T22N R8W NENE 660FNL 1145FEL
36.15963 N Lat, 107.69974 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTE: Please replace sundry previously submitted 9/3/09 with this sundry.

Change the currently permitted blow out preventer configuration to 9" 2,000 psi dual ram configuration. The previous configuration used a 7-1/16" 2,000 psi dual ram BOP.

The new configuration will allow for a test plug to be set in the casing head such that testing of the BOP stack can be done in a conventional manner. ✓

Change the hole size for the production casing to 7-7/8" (the previously permitted hole size was 7"). The cement volume will be adjusted to compensate for the increased hole size to allow for circulation of cement to the surface. ✓

RCVD SEP 18 '09
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #73991 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 09/16/2009 (09TS0014SE)

Name (Printed/Typed) JOHN C ALEXANDER Title VICE-PRESIDENT

Signature (Electronic Submission) Date 09/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TROY SALYERS Title PETROLEUM ENGINEER Date 09/16/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

Additional data for EC transaction #73991 that would not fit on the form

32. Additional remarks, continued

This proposed BOP change assumes that we will be able to get the larger size BOP under the rig floor of the drilling rig. This will not be know until we attempt the installation. If the safety of the rig is compromised by the installation of the larger BOP, we will return to the currently permitted configuration. ✓