

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

USA SF-080668

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Report to lease

7 UNIT AGREEMENT NAME

San Juan 27-4 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit 140C

9 API WELL NO

30-039-30484-0001

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC. T, R, M, OR BLOCK AND SURVEY
OR AREA

BLN AUG 28 '03
SEC 10, T27N, R4W
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I(NE/SE), 1857' FSL & 185' FEL

At top prod. interval reported below Unit O(SW/SE), 1232' FSL & 1706' FEL

At total depth Unit O(SW/SE), 1232' FSL & 1706' FEL

RECEIVED

AUG 25 2009

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

05/04/2009

16. DATE T D. REACHED

05/27/2009

17. DATE COMPL. (Ready to prod.)

08/17/2009

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL6799'/KB6815'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD8512'/TVD8162'

21. PLUG, BACK T D., MD & TVD

MD8504'/TVD8154'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

BASIN DAKOTA 8262'-8427'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"/H-40	32.3#	348'	12 1/4"	Surf. 180sx(212cf-38bbbls)	.5bbbls
7"/J-55	23#	5165'	8 3/4"	ST@3577'/700sx(1430cf-254bbbls)	39bbbls
4 1/2"/J-55/L-80	11.6#	8510'	6 1/4"	TOC@2050'/293sx(556cf-99bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8367'	

31 PERFORATION RECORD (Interval, size and number)

Perf Basin Dakota Formation w/.34 DIA
@ 2 SPF = 8427' - 8346' = 54 Holes.
@ 1 SPF = 8339' - 8262' = 16 Holes.
Basin Dakota Total Holes = 70.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8262'-8427' Acidize w/ 20bbbls, 15% HCL. Frac w/96,684gals Slickwater w/40,540# of 20/40 SLC Sand.

33 PRODUCTION
DATE FIRST PRODUCTION N/A
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
FLOWING

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/17/2009	1	1/2"		0	23mcf/h	1.7bw/h	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI-830psi	SI-720psi		0	553mcf/d	41bw/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2878AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ethel Tally TITLE Staff Regulatory Technician

DATE 8/25/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 26 2009

FARMINGTON FIELD OFFICE
BY T. Salas

API # 30-039-30484		San Juan 27-4 Unit 140C			
Ojo Alamo	3416'	3518'	White, cr-gr ss.	Ojo Alamo	3416'
Kirtland	3518'	3744'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3518'
Fruitland	3744'	3994'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3744'
Pictured Cliffs	3994'	4168'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3994'
Lewis	4168'	4560'	Shale w/siltstone stringers	Lewis	4168'
Huerfanito Bentonite	4560'	4976'	White, waxy chalky bentonite	Huerfanito Bent.	4560'
Chacra	4976'	5601'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4976'
Mesa Verde	5601'	5865'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5601'
Menefee	5865'	6207'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5865'
Point Lookout	6207'	6628'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6207'
Mancos	6628'	7351'	Dark gry carb sh.	Mancos	6628'
Gallup	7351'	8143'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7351'
Greenhorn	8143'	8210'	Highly calc gry sh w/thin lmst.	Greenhorn	8143'
Graneros	8210'	8260'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8210'
Dakota	8260'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8260'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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8. FARM OR LEASE NAME, WELL NO
San Juan 27-4 Unit 140C

9 API WELL NO
30-039-30484-0062

10 FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

SEC. T., R., M. OR BLOCK AND SURVEY
OR AREA
RCVD AUG 22 '09
SEC 10, T27N, R4W
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

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16 DATE T.D. REACHED 05/27/2009
17 DATE COMPL. (Ready to prod) 08/17/2009

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL6799'/KB6815'

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20 TOTAL DEPTH, MD & TVD MD8512'/TVD8162'
21. PLUG BACK T.D., MD & TVD MD8504'/TVD8154'
22 IF MULTIPLE COMPL., HOW MANY* 2
23 INTERVALS DRILLED BY
ROTARY TOOLS yes
CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5611'-6475'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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29 LINER RECORD

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					2 3/8"	8367'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Perf Blanco Mesa Verde w/ .34" diam.
Point LookOut/Lower Menefee
@ 1 SPF: 6475' - 6046' = 25 Holes.
Perf Menefee/Cliffhouse
@ 1 SPF - 5996' - 5611' = 25 Holes.
Blanco Mesa Verde Total Holes = 50

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6046'-6475'	Acidize w/10bbls 15% HCL Acid. Frac w/110,355gals 60Q N2 Foam w/99,505# 20/40 AZ Sand. N2:1,135,400SCF.
5611'-5996'	Acidize w/10bbls 15% HCL Acid. Frac w/111,384gals 60% N2 Slick w/100,839# 20/40 AZ Sand. N2:1,048,700SCF.

33. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
DATE FIRST PRODUCTION N/A
FLOWING

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/09/2009	1	1/2"		0	122mcf/h	.8bw/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI-830psi	SI-720psi		0	2929mcf/d	18bw/d		

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To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

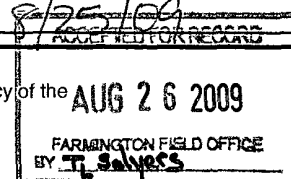
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