

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 17 2009

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1120' FSL, 1560' FWL, SE/4 SW/4, SEC 25, T31N, R06W	8. Well Name and No. ROSA UNIT #59
	9. API Well No. 30-039-23270
	10. Field and Pool, or Exploratory Area BASIN DAKOTA
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
☒ Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	☒ Other <u>Change of Well Status</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has temporary disconnected the Rosa Unit #59 DK by placing a plug in the DK tubing as follows:

9/11/09: SET PLUG & LOCKING 3 SLIP STOP-AOL-RAN 1.906 GR TO 7911'-SET DOWN-FN-RAN 1.75 GR TO 7991'-SET DOWN-TD-RAN 2" C-1 RUNNING TOOL W/ 1.81 F W E PLUG TO 7911'-SET-RAN 2" JDC W/ LOCKING 3 SLIP STOP TO 7910'-SET-RAN 1.75 BB TO 7909'-SET DOWN ON LOCKING 3 SLIP STOP-BLEW TBG DOWN-TBG BLEW DOWN-RELEASED FROM LOCATION

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippert
Rachel Lippert

Title Engineering Technician II

Date September 15, 2009

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

SEP 18 2009

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

Phoenix
Services, LLC

DAILY REPORT

P.O. Box 3483
Farmington, NM 87499-3483

Office (505) 325-1125

Date: SEPTEMBER 11, 2009

No. 18223W
File No. 1823
Unit No. 001

Company Name: WILLIAMS PRODUCTION
Well Name: ROSA UNIT #59
County, State: RIO ARRIBA, NM.

Information from company file:

Tbg. Size: 2 3/8
Total Depth: 7932
Perfs:

Foreman: MARK LEPICH
Pumper: MATT BAYSE
AFE or DP#: NXEMM335322

Casing Psi: 270
Tubing Psi: 90
Gauge Ring: 1.906 TO 7911
Slickline Depth: 7991
Fluid Level: 4180
Tight Spots:
Equipment Set @:
Piston Serial #:
BHBS Serial #: 1.81 F W E PLUG (PHX) LOCKING 3 SLIP STOP (PHX)

Description of work performed:

ORDERED BY: MATT BAYSE: JOB REQUESTED: SET PLUG & LOCKING 3 SLIP STOP-
AOL-RAN 1.906 GR TO 7911'-SET DOWN-FN-RAN 1.75 GR TO 7991'-SET DOWN-TD-RAN
2" C-1 RUNNING TOOL W/ 1.81 F W E PLUG TO 7911'-SET-RAN 2" JDC W/ LOCKING 3
SLIP STOP TO 7910'-SET-RAN 1.75 BB TO 7909'-SET DOWN ON LOCKING 3 SLIP STOP-
BLEW TBG DOWN-TBG BLEW DOWN-RELEASED FROM LOCATION