

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30638 -
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burlington Resources Oil Gas Company LP -		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 28-6 Unit -
4. Well Location Unit Letter I - : 2345 - feet from the South - line and 312 - feet from the East - line Section 10 - Township 27N - Range 6W - NMPM Rio Arriba County		8. Well Number 206N -
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6265' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

Spud Date: **03/31/2009**

Rig Released Date: **04/18/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Crystal Tafoya* TITLE Regulatory Technician DATE 9/23/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: *Deputy G. Ralab* TITLE Deputy Oil & Gas Inspector, DATE SEP 24 2009
Conditions of Approval (if any): District #3

San Juan 28-6 Unit 206N
API# 30-039-30638
Burlington Resources Oil & Gas Company, LP
Blanco Mesaverde / Basin Dakota

04/24/2009 RU Basin W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL/CBL Logs. TOC @ 980. RD W/L 4/24/09

06/25/2009 RU Basin W/L. RIH w/ 3 ¾" gauge ring. Run GR/CCL Logs. RD W/L 6/25/09

07/01/2009 Install Frac valve. PT csg to 4100#/30min @ 11:00hrs on 7/1/09. Test – OK

07/06/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7438', 7432', 7424', 7416', 7408', 7400', 7392', 7384', 7380', 7376', 7372', 7368', 7360', 7352', 7346', 7338', 7330', 7324' = 36 Holes. 1SPF @ 7312', 7304', 7300', 7296', 7286', 7280', 7274', 7270', 7266', 7262', 7260', 7256', 7252', 7248', 7244', 7240', 7236', 7232', 7228', 7224', 7220', 7216', 7206', 7204' = 24 Holes. Dakota Total Holes = 60. Acidize w/ 10bbbls 15% HCL. Frac w/ 104,160gals SlickWater w/ 40,400lbs of 20/40 Arizona Sand. Set CBP @ 5670'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5624', 5550', 5510', 5384', 5348', 5320', 5309', 5296', 5286', 5272', 5260', 5236', 5216', 5208', 5202', 5172', 5166', 5116', 5111', 5064', 5058', 5032', 5005', 4980', 4957' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 119,375gals 60% SlickWater w/ 100,013lbs. of 20/40 Arizona Sand. N2:920,000SCF. Set RBP @ 4940'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4880', 4848', 4832', 4810', 4798', 4788', 4776', 4764', 4750', 4740', 4730', 4720', 4710', 4700', 4690', 4680', 4670', 4660', 4650', 4638', 4624', 4608', 4596', 4584', 4578', 4566', 4558', 4548' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 109,305gals 60% SlickWater w/ 99,707lbs of 20/40 Arizona Sand. N2:1,871,000SCF. Start Flowback.

07/09/2009 RIH w/ 4 ½" RBP set @ 4440'. RD Flowback & Frac Equip.

08/31/2009 MIRU KEY #12. NU BOPE. PT BOPE. Test – OK. Tag 4 ½" RBP @ 4440' & M/O.

09/02/2009 CO & M/O RBP @ 4940'.

09/09/2009 Flow Test MV. Flowback.

09/11/2009 CO & M/O CBP @ 5670'.

09/14/2009 C/O to PBTD @ 7452'. Flowback.

09/16/2009 Run Spinner on Dakota. RIH w/ 236jts, 2 3/8", 4.7#, J-55 tbgs set @ 7337' w/ F-Nipple @ 7335'. ND BOPE. NU WH. RD RR @ 5:30hrs on 9/16/09