

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SW/SE), 1024' FSL & 1662' FEL, Section 18, T30N, R5W, NMPM
BH: Unit B (NW/NE), 416' FNL & 1778' FEL, Section 19, T30N, R5W, NMPM✓

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078740

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 30-5 Unit

8. Well Name & Number
San Juan 30-5 Unit 89N

9. API Well No.
30-039-30697

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other - Completion Report

RCVD SEP 24 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached Report.

14. I hereby certify that the foregoing is true and correct.

Signed Ethel Tally Ethel Tally

Title Staff Regulatory Technician

Date 9/17/09

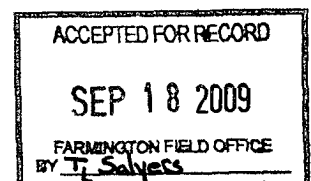
(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



San Juan 30-5 Unit 89N
API # 30-039-30697
Blanco MV / Basin DK
ConocoPhillips Company

- 06/11/2009 RU BWWC W/L. Run GR/CCL/CBL logs. TOC @ 2496'. RD W/L 06/11/2009. RU Gyro Data W/L. Ran from surf to 8199'. RD Gyro W/L 06/11/2009.
- 07/09/2009 RU BWWC W/L. Run GR/CCL log. RD W/L 07/09/2009.
- 07/20/2009 NU Frac valve, PT csg to 6600#/30 minutes – good. ✓
- 07/21/2009 RU BWWC W/L. Perf Dakota Formation w/.34" diam. @ 2SPF = 8,215', 8,209', 8,206', 8,203', 8,200', 8,195', 8,182', 8,180', 8,159', 8,156', 8,153', 8,150', 8,147', 8,144', 8,140', 8,137', 8,134', 8,131', 8,128', 8,125', 8,122', 8,114', 8,112', 8,090', 8,087', 8,084', 8,081', 8,078', 8,075', 8,072', 8,069' = 62 Holes. Acidize w/ 10bbbls of 15% HCL. Frac w/101,220gals Slickwater, w/40,920# of 20/40 SLC Sand. Set CBP @ 6214'.
Perf Point Lookout/LMF Formation w/.34" diam. @ 1SPF = 6174', 6,133', 6,114', 6,068', 6,061', 6,050', 6,040', 6,035', 5,998', 5,984', 5,911', 5,908', 5,898', 5,886', 5,883', 5,880', 5,877', 5,874', 5,871', 5,868', 5,849', 5,814', 5,810', 5,794', 5,786' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 119,420gals, 60Q N2 Slickfoam w/100,650# of 20/40 Arizona Sand. N2:1,038,200SCF. Set CBP @ 5760'.
Perf Cliffhouse Formation w/.34" diam. @ 1 SPF = 5700', 5680', 5606', 5600', 5592', 5588', 5585', 5550', 5480', 5472', 5450', 5440', 5434', 5417', 5406', 5388', 5380', 5370', 5364', 5360', 5352', 5320', 5304', 5297', 5292' = 25 Total Holes.
- 07/22/2009 Acidize w/10bbbls 15% HCL, Frac w/ 117,285 gals 60Q N2 Slickfoam, w/101,109# of 20/40 Arizona Sand. N2:937,100SCF. Set CFP @ 5190'.
Perf Lewis Formation w/ .34" diam. @ 1 SPF = 5168', 5164', 5138', 5039', 5011', 5000', 4996', 4992', 4954', 4950', 4921', 4906', 4902', 4896', 4890', 4818', 4814', 4808', 4768', 4764', 4760', 4756', 4752', 4748', 4744', = 25 Holes. Acidize w/ 10bbl 15%HCL, Frac w/ 118,608gals, 75Q N2/Linear Gel foam, w/ 110,102# of 20/40 Arizona Sand. N2:1,616,100SCF. Flowback well.
- 07/24/2009 RIH W/ 3 7/8" CBP & set @ 4630'.
- 08/18/2009 MIRU DWS 24. NUBOP. PT BOP, ok. RIH w/ 3 3/4" MILL. M/O CBP @ 4630' & C/O & M/O CFP @ 5190'.
- 08/19/2009 C/O & M/O CFP @ 5760'. Start sale through Gas Recovery System. ✓ C/O to CBP @ 6214'.
- 08/24/2009 Flow test MV. ✓ M/O CBP @ 6214'. C/O TO PBTD @ 8224'
- 08/28/2009 Run Spinner Survey. ✓ RIHw/ 258jnts, 2 3/8" tubing, 4.7#, L-80 set @ 8142', FN @ 8141'. RD/RR. ✓