

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 21 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well X Other	5. Lease Designation and Serial No. NMSF-078771
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No PO Box 640 Aztec, NM 87410-0640	7. If Unit or CA, Agreement Designation Rosa Unit
4. Location of Well (Footage, Sec , T., R., M., or Survey Description) 1015' FSL & 1300' FWL 2034' FSL & 1974' FWL ✓ SEC 14 31N 6W	8. Well Name and No. Rosa Unit 016D
	9. API Well No. 30-039-30749
	10. Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
	11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
X Notice of Intent	Abandonment
Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	X Other Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-4-09 - RU BWWC and run CBL, TOC @ 3286' ✓

8-5-09 - MIRU AWS #266 for csg test & DO cmt. Test 5-1/2" casing to 1500 psi for 30 min with no leak off ✓

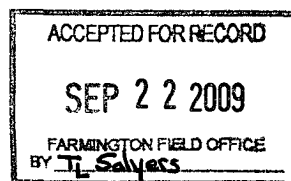
8-6-09 - DO to PBTD @ 8230'

8-7-09 - MOL with AWS #266

8-12-09 - Rigless - perf Dakota, 8135'-8228', with 78, 0.34" holes

8-15-09 - Frac Dakota with 5246# 100 mesh BASF followed with 84,794# 40/70 BASF. Set Flo-Thru CBP @ 7680'. Perf lower Mancos, 7358'-7530', with 126, 0.34" holes. DID NOT FRAC AT THIS TIME

8-22-09 - MIRU AWS #266 for completion



RCVD SEP 24 '09
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM Date 9-21-09

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

NMOC

Rosa Unit #16D – Page 2

8-24-09 – Set CBP @ 7640'

8-26-09 – Frac lower Mancos with 5000# 100 mesh BASF followed with 95,100# 40/70 BASF, Set Flo-Thru BP # 7330'. Perf upper Mancos, 7045'-7246', with 75, 0.34" holes. Frac upper Mancos with 5000# 100 mesh BASF followed with 121,000# 40/70 BASF

9-2-09 – Set CBP @ 6410'

9-3-09 thru 9-8-09 – Perf Mesaverde formation 6136'-6215', 5918'-5944', 5715'-5719' & 5634'-5638' and do DFIT tests

9-9-09 – Perf lower MV, 5904'-6215', with 68, 0.34" holes.

9-10-09 – Frac lower MV with 80,134# 20/40 BASF. Set Flo-thru BP @ 5870'. Perf upper MV, 5754'-5843' with 57, 0.34" hole. Frac upper MV with 80,282# 20/40 BASF.

9-11-09 – DO Flo-thru BP @ 5870'

9-15-09 – DO CBP @ 6410'

9-17-09 – DO Flo-thru BP @ 7330'

9-18-09 – DO CBP @ 7640'. DO Flo-thru BP @ 7680'. DO additional 32" cement – New PBTD @ 8262'. FLOW TEST: Duration = 1 hr, Test Method, choke = 1/2", MCF/D = 1317, Csg Psi = 220 lbs, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring,

9-19-09 – Land well as follows, 2-3/8" half muleshoe, 1 jt 2-38" J-55 tbg, 1.780 I.D. F-nipple, 127 jts 2-3/8" 4.70# J-55 EUE tbg, & 129 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 8212' F-nipple @ 8179' ✓