RECEIVED

	UNITEC	STATES	SEP 1720	[05] FORM APP	ROVED	
Form 3160-5		OF THE INTERIOR	9E1 R 7 E0	Budget Bureau N		
(June 1990)		ND MANAGEMENT	rocu bi Land Mar			
			Farmingion Field	C.5 Lease Designation and Se		
_		D REPORTS ON WELLS		NIAN II 4 00705		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT -" for such proposals				NMNM-99735	News	
	USE APPLICATION FOR F	'ERIVITI -" for such proposa	IS	6 If Indian, Allottee or Tribe	name	
	SUBMIT IN	TRIPLICATE				
1. Type	of Well	· · ·		7 If Unit or CA, Agreement I	Designation	
П	Dil Well 🔀 Gas Well	Other				
	Jas Well			8. Well Name and No		
2. Name of Operator				,	, , , , , , , , , , , , , , , , , , , ,	
Synergy Operating, LLC (163458) OGRID # 163458					Synergy 21-7-8 # 138	
3 Addre	ess and Telephone No			9. API Well No		
	PO Box 5513	(505) 325-55	49	30-043-21033	,	
	armington, NM 87499	(000) 020 00		10 Field and Pool, or Explor	atory	
	ion of Well (Footage, Sec, T. R., M, or Sui	rvey Description)		· ·	•	
				Basin Fruitland (Coal	
ι	Jnit O, 1135' FSL, 1820' FEL	₋ , Sec 08, T21N - R07V	Sec 08, T21N - R07W		11 County or Parish, State	
				Sandoval Count	У	
40.00	IFOX ADDDODDIATE DOV(C) TO	INDICATE MATURE OF M	OTION DEPORT O	New Mexico		
	IECK APPROPRIATE BOX(S) TO YPE OF SUBMISSION	T INDICATE NATURE OF N	TYPE OF ACTION		<u> </u>	
	TT E OF GODINIOS COL		111,20,7,0,10			
🛛	Notice of Intent	Abandomer		Change of Plans		
	Cubassiant Daniel	Recompletion		New Construction		
\square	Subsequent Report	Plugging Ba Casing Rep		Non-Routine Fracturing Water Shut-Off		
	Final Abandonment Notice	Altering Cas		Converion to Injection		
		Other		Dispose Water		
				(Note Report results of multiple comp		
13 Describe	e Proposed or Completed Operations (Cle	arly state all pertinent details, and	give pertinent dates, inclu	Completion or recompletion Report ar uding, estimated date of starting work		
	directionally drilled give subsurface location					
CVNEDO	V ODERATING I I O DECUESTO	A ONE (A) VEAD EVEEN	NON FOR THE ARE	_		
SYNERG	Y OPERATING, LLC REQUESTS	A ONE (1) YEAR EXTENS	SION FOR THIS APL	J.		
THE CUR	RENT ECONOMIC ENVIRONME	ŅT IS CHALLENGING ALL	PRODUCERS OF F	FEDERAL MINERALS.		
		. .			T.110	
	THE SIGNIFICANT EXPENSE AN ON REQUEST IS IN THE BEST I			APD, SYNERGY BELIEVES		
23(12)(45)	SITTLE GLOT IS IN THE BLOT I	WELLOT OF MEET MITTE			RCVD SEP 24 '05	
SYNERG	Y IS REQUESTING AN EXTENSI	ON UNTIL JULY 24, 2010	TO DRILL THIS WEL	LL.		
					OIL CORS. DIV.	
•			0	. , ,	efects ef	
		· ·	1 txp	res 7/24/10		
1	lines a since	of approv	af 1			
	his is a fine					
14. I he	ereby certify that the foregoing is true	and correct				
C 1	4/26	. 6/11 -	u. – Fasianaian M	Deter	00.44.0000	
Signed:	Thomas E. Mullins	tom mulling	tle <u>Engineering Ma</u> s@synergyoperating		09-14-2009 0 566 - 3725	
This space	ce for federal or state office use		3,3,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	Δ		
_	Contto - 71	/A	195		10/10/10	
Approve	/	argue Til	tle: <u>メン</u> て	Date:	10/1/109	
Condition	ns of approval if any	'()			' ' '	
Title 18 U S C Section	1001, make it a crime for any person knowingly	and willfully to make to any department	or agency of the United State	es any false, ficticious, or fraudulent statem	nents	
or representations as to	o any matter within its jurisdiction	\				

NMOCD

A COMPLETE C-144 MUST BE SUBMITTED TO AND

APPROVED BY THE NMOCD FOR: A PIT, CLOSED

LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

Current NMOCD rules and regulations must be met at time of drilling