

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-20374</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>		7. Lease Name or Unit Agreement Name: <b>BRUINGTON GAS COM C</b>
4. Well Location Unit Letter <b>B</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>1450</b> feet from the <b>EAST</b> line Section <b>21</b> Township <b>30N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5772'</b>		9. OGRID Number <b>5380</b>
		10. Pool name or Wildcat <b>BLANCO MESAVERDE/BASIN DAKOTA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: DOWNHOLE COMMINGLE

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

RCVD SEP 22 '09  
OIL CONS. DIV.

OTHER:

DIST. 3

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO requests an exception to NMOC rule 303A to permit DHC of prod from the MV & DK pools in the Bruington GC C #1. XTO proposes to DHC the two pools upon approval of this application. Proposed allocations are based on production & recommended as follows:

DK GAS: 41% OIL: 35% WATER: 14%  
MVRD GAS: 59% OIL: 65% WATER: 86%

Ownership is diverse & owners were notified by CRR on 9/01/09. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. A courtesy copy of this application for CA #NMNM103094 was mailed to BLM on 9/21/09.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

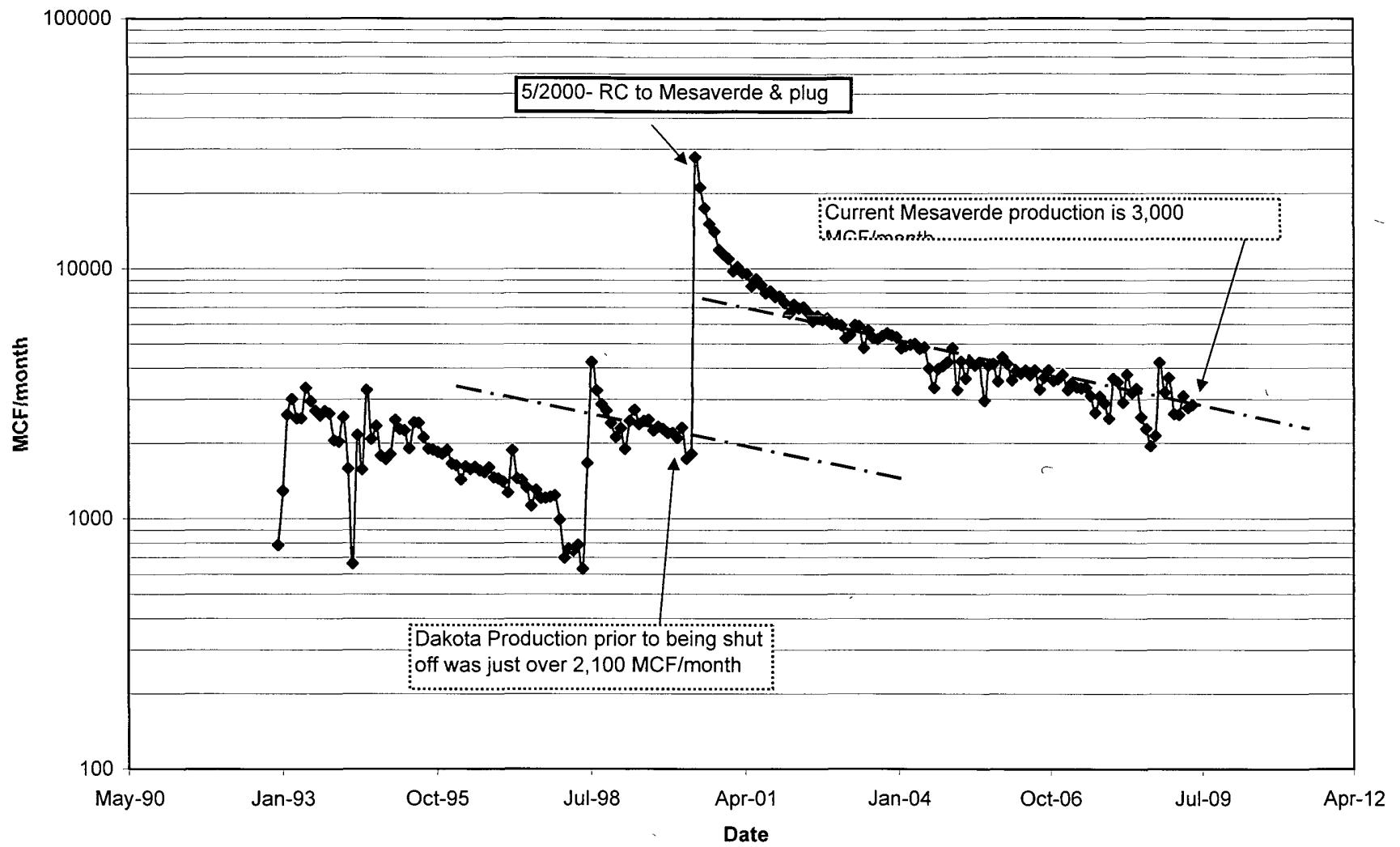
SIGNATURE Wanett McCauley TITLE REGULATORY CLERK DATE 9/21/2009  
Type or print name WANETT MCCAULEY E-mail address: wanett\_mccauley@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector DATE SEP 24 2009

Conditions of Approval (if any):

# Bruington Gas Com C #1



Well Name BRUINGTON GAS COM C # 001  
 API # 3004520374  
 Location B-21-30 0N-11W 990 FNL 1450 FEL

Year	1993			
Pool Name	BASIN DAKOTA (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
Jan-93 January	7	785	2	19
Feb-93 February	0	1292	3	25
Mar-93 March	11	2600	2	24
Apr-93 April	22	3001	3	30
May-93 May	12	2513	3	27
Jun-93 June	0	2516	2	23
Jul-93 July	0	3336	3	31
Aug-93 August	5	2947	3	26
Sep-93 September	15	2701	3	30
Oct-93 October	0	2584	3	31
Nov-93 November	8	2694	3	30
Dec-93 December	13	2634	3	31
Jan-94 January	0	2056	2	24
Feb-94 February	5	2026	2	21
Mar-94 March	3	2545	3	31
Apr-94 April	0	1583	3	30
May-94 May	0	662	1	14
Jun-94 June	0	2157	3	28
Jul-94 July	2	1571	3	27
Aug-94 August	5	3268	3	31
Sep-94 September	0	2081	3	30
Oct-94 October	26	2350	0	31
Nov-94 November	8	1785	0	30
Dec-94 December	10	1726	0	27
Jan-95 January	23	1809	0	27
Feb-95 February	0	2484	0	28
Mar-95 March	7	2276	0	28
Apr-95 April	10	2257	0	30
May-95 May	6	1907	0	31
Jun-95 June	2	2424	0	28
Jul-95 July	0	2414	0	31
Aug-95 August	0	2113	0	31
Sep-95 September	0	1904	0	30
Oct-95 October	0	1885	0	24
Nov-95 November	0	1848	0	30
Dec-95 December	0	1818	0	31
Jan-96 January	0	1880	0	31
Feb-96 February	0	1658	0	29
Mar-96 March	0	1634	0	31
Apr-96 April	0	1434	0	30
May-96 May	0	1617	0	31
Jun-96 June	0	1577	0	30
Jul-96 July	0	1610	0	31
Aug-96 August	0	1557	0	31
Sep-96 September	0	1533	0	24
Oct-96 October	0	1601	0	31
Nov-96 November	0	1461	0	30
Dec-96 December	0	1446	0	31
Jan-97 January	0	1408	0	31
Feb-97 February	0	1269	0	28
Mar-97 March	0	1577	0	31
Apr-97 April	0	1447	0	30
May-97 May	8	1426	0	31
Jun-97 June	0	1334	0	30
Jul-97 July	0	1126	0	26
Aug-97 August	0	1303	0	31
Sep-97 September	0	1206	0	30
Oct-97 October	0	1210	0	31
Nov-97 November	0	1222	0	30
Dec-97 December	0	1239	0	31
Jan-98 January	0	990	0	31
Feb-98 February	3	699	0	28
Mar-98 March	0	760	0	31
Apr-98 April	0	746	0	30
May-98 May	0	786	0	31
Jun-98 June	0	631	0	30
Jul-98 July	28	1667	0	31
Aug-98 August	29	4234	50	31
Sep-98 September	5	3256	30	30
Oct-98 October	17	2865	0	31
Nov-98 November	0	2708	40	30
Dec-98 December	12	2415	0	31
Jan-99 January	9	2120	0	31
Feb-99 February	4	2301	0	28
Mar-99 March	16	1898	0	31
Apr-99 April	12	2459	40	30
May-99 May	5	2723	0	31
Jun-99 June	10	2388	0	30
Jul-99 July	0	2459	0	26
Aug-99 August	32	2489	50	31
Sep-99 September	0	2251	0	30
Oct-99 October	0	2329	35	31
Nov-99 November	0	2281	0	30
Dec-99 December	0	2199	0	31
Jan-00 January	0	2204	0	31
Feb-00 February	1	2100	0	29
Mar-00 March	13	2311	0	31
Apr-00 April	3	1733	0	30
May-00 May	0	1813	0	
	4 57303	1948 764	3 382022	29 15909

	Gas	Oil	Water
Dakota	2,100 MCF/M	4 5 BO/M	3 3 BW/M
Mesaverde	3,000 MCF/M	8 25 BO/M	21 BW/M
	5100	12 75	24 3

Allocations	Gas	Oil	Water
Dakota	41%	35%	14%
Mesaverde	59%	65%	86%

Plugged Dakota & RC to MV				
Jun-00 June	87	27857	385	30
Jul-00 July	69	21085	0	31
Aug-00 August	51	17400	80	31
Sep-00 September	47	15078	60	30
Oct-00 October	12	14073	180	31
Nov-00 November	29	11885	80	30



382 CR 3100  
Aztec, NM 87410

September 1, 2009

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling  
Bruington Gas Com C #1  
Unit B, Sec 21, 30N, R11W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Dakota and the Blanco Mesaverde pools in the Bruington Gas Com C #1. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Dakota:	Gas: 41%	Oil: 35%	Water: 14%
Blanco Mesaverde:	Gas: 59%	Oil: 65%	Water: 86%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3100. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

A handwritten signature in black ink, appearing to read 'Lorri D. Bingham', written over a horizontal line.

Lorri D. Bingham  
Regulatory Analyst

xc: well file