Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 15 200 NMM-020501

Do not use this form for abandoned well. Use Form	proposals to drill or m 3160-3 (APD) for s	uch proposals@84 6	of Land Mana Ington Field O	ement	tee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No		
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator XTO Energy Inc. 3a Address 382 CR 3100 Aztec, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Inc.) 1025' FNL & 1050' FEL SEC 26A-T28N	Description)	b Phone No (<i>include are</i> 505–333–3100	a code)	BASIN DAKOT	5 ol, or Exploratory Area A arish, State	i	
12. CHECK APPROPRIATE	E BOX(ES) TO INDI	CATE NATURE OF N	OTICE, REPOI	SAN JUAN RT, OR OTHER	. DATA		
TYPE OF SUBMISSION						_	
Subsequent Report Final Abandonment Notice Final Abandonment Notice The proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompact that the Bond under which the work will be perfollowing completion of the involved operations between the string has been completed. Final Abandonment is determined that the final site is ready for final inspective to the proposed operations. The proposed operations is the string of the proposed operations of the involved operations of the involved operations. The proposed operation is the proposed operation of the involved operations of	plete horizontally, give sub- formed or provide the Bo If the operation results in a Notices shall be filed only ction) nission to squeeze asend of BIM. Lea	surface locations and measured No. on file with BLM/location or relater all requirements, include caing leak on 9/location in the include caing leak on 19/location in the include caing leak on 19/location in the include in the incl	Reclamation Recomplete Recomplete Temporarily Water Disputed and true vert BIA. Required succompletion in a neluding reclamation 79/09 @ 7:50 780' - 4,743	posed work and a pical depths of all pibsequent reports ew interval, a Forn, have been compain from Kel	ertinent markers and zeshall be filed within 30 in 3160-4 shall be filed oleted, and the operator. Ly Roberts of 4,702'.1 bpm	ereof ones days	
	•			DIL C	SEP 17'09 ONS. DIV. DIST. 3		
				r .	Æ).j		
14 I hereby certify that the foregoing is true and correct Name (Printed Typed) IORRI 19. BINGHAM Signature	S SPACE FOR FEDE	Date 9/14/09	IORY ANALYST	1			
		Title	ICE USE	Date	SEP 1 5 2003		
Approved by Original Signed: Ste Conditions of approval, if any, are attached Approval of this not			*****		3EF 13 2003		
the applicant holds legal or equitable title to those rights in the sub		that Office					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person the willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

XTO Verbal Authorization Checklist

Well Name	Well #	API#	Name of XTO Employee Requesting Verbal Approva
Ohio C Government #2E		30-045-24395	Ryan Lavergne
ailed description of proposed work requiring			
Frac/remedial cmt work			
	ank in a late of fall (200) 4 7421 DV 400	1 @ 4 702' 4 boom 8 4 200 oo	in Will and CICD and anyong last w/400 as and 9, 40
quested permission to squeeze casing leak. L	eak isolated fr/4,680 -4,743 . DV tool extra on locat		ig. Will set CICR and squeeze leak w/100sx cmt & 10
		Date/Time of Verbal	
Name of Agency	Verbal Approval Given By	approval //	COA's
NMOCD	Kelly Roberts	9/9/09 @ 7:50 am	
BLM	Wayne Townsend	9/9/09 @ 8:22 am	
		Date/Time of	
	Verbal Pit Approval Given By	VerbalApproval	COA's
s. NOI for RC will cover this work also. Said he ceived it Friday and will have it approved today	Brandon Powell	9/9/2009 @ 7:55:00 AM	