

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 21 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
NM-012708

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lively 25M

9. API Well No.

30-045-34908

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNW), 1262' FNL & 1825' FEL, Section 29, T30N, R8W, NMPM

Bottomhole: Unit F (SENW), 1980' FNL & 1600' FWL, Section 29, T30N, R8W, NMPM

10. Field and Pool
Blanco Mesaverde ✓

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD SEP 24 '09

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

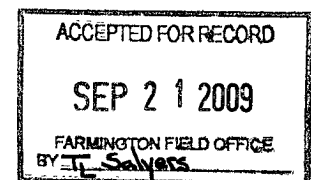
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Regulatory Technician Date 09/18/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dakota Cancelled 9/15/09

Lively #25M
API # 30-045-34908
Burlington Resources Oil & Gas Company, LP
Blanco Mesaverde

08/27/2009 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 21:30hrs on 8/28/09. Test - OK ✓
08/28/2009 TIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4721' - Inter TD reached 9/1/09. Circ. hole. RIH w/ 109jts, 7", 23#, J-55 LT&C set @ 4716' w/ DV tool @ 2338'. 09/01/2009 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 5bbls FW. Pumped scavenger 15sx (55cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium metasilicate, 20% anti-foam. Lead w/ 237sx (502cf-89bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Tail w/ 120sx (151cf-27bbls) 50:50 POZ cmt w/ .1% anti-foam, 2% bentonite, .25pps celloflake, .15% dispersant, 5pps gilsonite. Drop plug & displaced w/ 100bbls GW & 84bbls MW. Bump plug. Plug down @ 8:30hrs. Open DV tool & circ. 40bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 21sx (76cf-14bbls) 75:25 Class G cmt w/ .25pps celloflake, 3% sodium metasilicate, 20% anti-foam. Lead w/ 215sx (456cf-81bbls) 75:25 Class G cmt w/ .2% anti-foam, .25pps celloflake, 3% sodium silicate. Drop plug & displaced w/ 90bbls FW. Bump plug & close DV tool. Circ. 15bbls cmt to surface. ✓ Plug down @ 13:53hrs on 9/2/09. RD cmt. WOC ✓
09/02/2009 RIH w/ 6 1/4" bit. Drill out DV tool @ 2338'. PT 7" csg to 1500#/30min. @ 23:30hrs on 9/2/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 6656' (TD) TD reached 9/13/09. Lost Circ throughout drilling 9/2/09 - 9/13/09 with no returns and unable to reach planned TD. ✓
09/15/2009 Notified agencies after drilling operations had pumped over 6,000lbs of fluid into wellbore with no returns. ✓ Requested permission to drop Dakota formation and make well standalone Mesaverde. ✓ Verbal approval received from BLM (Wayne Townsend) and OCD (Steve Hayden) on 9/15/09 to set production csg 100' into Mancos formation. 5571' (TVD) and 5906' (MD). ✓
09/15/2009 RIH w/ 141jts, 4 1/2", 11.6#, L-80 LT&C set @ 5806' w/ DV tool @ 5179'. 09/16/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Tail w/ 68sx (127cf-23bbls) Lite Crete cmt w/ .2% FL, .28% retarder, .1% anti-foam, .95% dispersant. Drop plug & displaced w/ 90bbls FW. Bump plug. Plug down @ 5:40hrs on 9/16/09. Open DV tool & circ. 10bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Tail w/ 68sx (127cf-23bbls) Lite Crete cmt w/ .2% FL, .28% retarder, .1% anti-foam, .95% dispersant. Drop plug & displaced w/ 81bbls FW. Bump plug & close DV tool. Circ. 1/2bbls cmt to surface. ✓ Plug down @ 06:32hrs on 9/17/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 12:30hrs on 09/17/09 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓