UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

* 1007 Robbins

SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079363

WELL (COMPLI	ETION OR F	RECOMPL	ETION REP	ORT AND	LOC	à*	6 IF II	NDIAN, ALLOTT	EE OR TRIBE NAME				
1a TYPE O	F WELL:	OIL WELL	GAS WELL X	DRY Other				<u> </u>						
h TVPE OI	F COMPLETI	ON:			RECE	IMI		7 UN	IT AGREEMENT	NAME an 28-6 Unit				
D THEO	NEW Y	WORK DEEP-	PLUG PLUG	DIFF		ו מיל מיני		8 FAI		IAME, WELL NO				
	WELL	OVER EN	BACK	RESVROther	SEP 15	200	n			179N				
2 NAME O	F OPERATO	·R			arr (;	/ VIII		9 API	WELL NO	17011				
		Resources Oil	& Gas Compa	any Bu	Enminates I	9.4				39-30570				
	SS AND TELE				Famington F	ිල්ත් (C	Mica Mica	10 FI	ELD AND POOL					
		9, Farmington, N		05) 326-9700 lance with any State i		2010	70014263	11 SF		in Dakota R BLOCK AND SURVEY				
At surface		SWNW) 2410' FN		ance was any clase i	ецинетет у			1	RAREA					
	od. interval re	•	SAME AS ABO	OVE					SEC. 13	JD SEP 18 '09 3, T27N, R6W				
At total a	lanth CA	ME AS ABOVE							i Ti	i wasta tali				
At total o	jepin 3A	WE AS ABOVE							1.JA	Loons. Div.				
				14. PERMIT NO.	DATE ISSUE	ΞĎ		F	OUNTY OR PARISH	DIST. 3 New Mexico				
15 DATE SP	UDDED 16	DATE T D REACHED) 17 DATE C	OMPL (Ready to prod)	18. ELE	VATIONS (DF. R		i o Arriba BR, ETC)*	19 ELEV CASINGHEAD				
11/12/2	800	11/18/2008			09/01/2009 GL 6309'					KB 6325'				
20 TOTAL DE	EPTH, MD &TV	D 21 PLUG, E	BACK T.D., MD.&TVD		22 IF MULTIPLE COMPL , 23 INTERVALS HOW MANY DRILLED BY				ROTARY TOOLS CABLE TOOLS					
	7408'		7407'		2				yes					
24 PRODUC	TION INTERVAL	L (S) OF THIS COMPLE	TION-TOP, BOTTON	M, NAME (MD AND TVD)	*				25. WAS DIRECT					
Basin	Dakota 72	28' - 7406'							GOTTET	No				
26 TYPE ELE	CTRIC AND O	THER LOGS RUN						27 WAS	WELL CORED					
GR/C	CL/CBL									No				
28.		WEIGHT, LB /FT.	T DEPTH OFT (M	CASING RECORD				nn l		WOUNTRUILER				
CASING SIZ 9 5/8"/		32.3#	DEPTH SET (M	12 1/4"	HOLE SIZE TOP OF CEMENT, CEMENTING REC 12 1/4" Surf, 216sx (276cf-49bbl)					AMOUNT PULLED 20 bbis				
7"/		20#	3380,	8 3/4"	8 3/4" TOC@709', 480sx (957cf-170									
4 1/2"	/ J-55	10.5#	7406'	6 1/4"					5010 - F000					
29. SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. SIZE		DEPTH SET (BING RECOR	ACKER SET (MD)				
JIZE	101 (1110)	501,0()	onene oznicit	. GOVILLA (IIID)	2 3/8", 4.7#,	J-55	7316'							
Dakota w/ .		O (Interval, size and num	nber)	7228	- 7406 '		T, FRACTURE,			103,656gals				
1SPF @ 72		= 17 Holes		7220	7400		Nater w/ 38,2							
2 SPF @ 73	350' - 7 406' :	= 24 Holes												
	. 44													
Total Holes	5 = 41					1								
						L								
33 DATE FIRST PE	RODUCTION	PRODUC	CTION METHOD (FIG	owing, gas lift, pumping	RODUCTION size and type of pur	ip)	·		WELL STATUS	(Producing or shut-in)				
	N/A		WING						SI	10.0				
DATE OF TEST		HOURS TESTED	1	PROD'N FOR OIL	BBL	GASN	WCF	WATE	RBBL	GAS-OIL RATIO				
09/01/	/2009	1 hr	1/2"		0	3	7 mcf/h		bwbh					
FLOW. TUBING		CASING PRESSURE	CALCULATED	OILBBL	GASMCF	• • •	WATERBE			OIL GRAVITY-API (CORR.)				
ei e	75nci	QI - E02nci	24-HOUR RATE	0	879 mcf	/d		2 bwbe	Н					
SI - 67		SI - 593psi Sold, used for fuel, vente	ed, etc.)	U	1 ota ilici	/u		- DWD	TEST WITNESS	ED BY				
		To be sold												
	ATTACHMENTS						1							
				e well being DHC and correct as determin										
SO THEIRDY C	orany unat the 101	//	.canon is complete	and contout as detelling	ou nom an avanable	, 500103	•			1				
SIGNED 4	to to	2 Talou	OL TITLE	E R	egulatory Tecl	hnicair	1	DATE	9/15	ATTEN END DEM				
			la la de la					·	1000	CFIELD WITHER				
Title 10 H C	C Soction			s and Spaces for erson knowingly an						CED 17 0000				
TILLE TO U.S	.c. section	TOO I, makes it a	cinile ioi ally pe	noun knowingly an	a willfully to ma	ine iu c	my ucparinte	יונ טו מנ	joricy of the	SEP 17 2009				

United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.



API # 30-039-30570	1		San Juan 28-6 Unit 179N		
Ojo Alamo	2305'	2502'	White, cr-gr ss.	Ojo Alamo	2305
Kirtland	2502'	2694	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2502
Fruitland	2694'	3047	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2694
Pictured Cliffs	3047	3268	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3047
Lewis	3268'	3597'	Shale w/siltstone stringers	Lewis	3268
Huerfanito Bentonite	3597'	3996'	White, waxy chalky bentonite	Huerfanito Bent.	3597
Chacra	3996'	4587'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3996
Mesa Verde	4587'	4802'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4587
Menetee	4802'	5195'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4802
Point Lookout	5195'	5684'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5195
Mancos	5684'	6384'	Dark gry carb sh.	Mancos	5684
Gallup	6384	7134'	Lt gry to bm calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6384
Greenhorn	7134'	7199'	Highly calc gry sh w/thin Imst.	Greenhorn	7134
Graneros	7199	7224	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7199
Dakota	7224'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7224
Morrison		ı	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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SUBMIT IN DUPLICATE*

FOR APPROVED

(October 1990)			ED STATES				(See other In- structions on		OMB N	O 1004-0137	
	DE	PARTMENT	OF THE IN	ITER	IOR		roverse side)			December 31, 1991	_ (j)
	1	BUREAU OF L	AND MANAG	EMEN	T			5 LE		ON AND SERIAL NO	Trace of the second of the sec
								C IF		-079363 EE OR TRIBE NAME	
	PLETION OR				1	4 114 7	TOTAL PROPER] ° "	INDIAN, ALLOT I	EE ON THIBE NAME	
1a TYPE OF WELL	: MEI'I	GAS WELL	DRY	Other	ズ 「					· · · · · · · · · · · · · · · · · · ·	_ [
b. TYPE OF COMP	LETION:							7 01	NIT AGREEMENT	NAME an 28-6 Unit	bum)
NEW WELL	WORK DEEP		DIFF	Other	SEP 1	5 20	09	8 FA	RM OR LEASE N		— <u>5</u>
WELL	G-1 OVER LI EN	BACK	RESVR	Joune	<u> </u>		-			179N	
2 NAME OF OPER					TERU OF LEA			9 AF	WELL NO		
	ton Resources Oil	l & Gas Com	pany	*	Ferningion	Ficig	l Office			39-30570	
3 ADDRESS AND		IB# 07400 (I	EOE\ 206 07	00				10 F	TELD AND POOL,		
	4289, Farmington, NELL (Report location c		505) 326-97		requirements)*			11. S		Mesaverde R BLOCK AND SURVEY	
At surface	E (SWNW) 2410' F	•	•	· Olqio i	equirements)			Į.	OR AREA	TOUGHT AND COMPET	
	,,_,_,										
At top prod. inter	val reported below	SAME AS A	BOVE						. SEC. 13	, T27N, R6W	
	CAME AC ABOVE							[
At total depth	SAME AS ABOVE										
			14. PERMIT N	iO.	DATE ISSUI	D		1	OUNTY OR	13 STATE	
			1					ľ	PARISH	New Meries	
15 DATE SPUDDED	16 DATE T D REACHE	D 17 DATE	COMPL (Ready	to prod)	<u> </u>	18 EL	EVATIONS (DF, R		io Arriba BR, ETC)*	New Mexico 19 ELEV CASINGHEAD	_
11/12/2008	11/18/2008		09/01/			1	GL 6309'		(B 6325)		
20 TOTAL DEPTH, MC	&TVD 21 PLUG,	BACK T.D., MD &T	VD 22. IF MUL	TIPLE CO			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
7408'		7407'	ì		2	"	NILLED DI	l	yes	I	
	ERVAL (S) OF THIS COMPL		OM, NAME (MD A			<u> </u>		 _	25 WAS DIREC		
Rianco Mes	averde 4592' - 565	58'							SURVEY MA	ADE No	
	ND OTHER LOGS RUN							27 WA	S WELL CORED	140	-
GR/CCL/CE	3L							l		No	
28			CASING RE	CORD ((Report all string	s set ın	well)	•			_
CASING SIZE/GRAD		DEPTH SET					EMENTING RECO		Af	MOUNT PULLED	_
9 5/8" / H-40 7" / J-55	5/8" / H-40 32.3# 239' 7" / J-55 20# 3380'		12 1. 8 3/		Surf, 216sx (276cf-49bbls TOC@709', 480sx (957cf-170l					20 bbls	_
4 1/2" / J-55	10.5#	7406'	6 1/				sx(613cf-109b				_
29	LINER A				30			TU	BING RECORD)	_
SIZE TOP ((MD) BOTTOM (MD)	SACKS CEME	NT* SCREEN	(MD)	SIZE		DEPTH SET (MD)	PA	ACKER SET (MD)	_
		 			2 3/8", 4.7",	J-55	7316'				
31 PERFORATION RE	CORD (Interval, size and nu	mber)	32		ACI	D, SHC	T, FRACTURE,	CEME	NT SQUEEZE,	ETC.	
Point Lookout w/ .											
1SPF @ 5016' - 56				5016' -	5658'	Acidi	ze w/ 10bbls	15% H	CL. Frac w/	48,048gals 60%	
Menefee/Cliffhous 1SPF @ 4592' - 49			Į.							and. N2:943,500SCF	
1017 0 1002 10	= 20 1.0.00				40.441						_
Total Holes = 51			<u>-</u>	4592' - 4944' Acidize w/ 10bbls						. •	
						Slick	Water w/ 87,5	45# 20	0/40 Brady Sa	and. N2:890,900SCF	-
33			<u> </u>		RODUCTION	i					_
DATE FIRST PRODUCTION	l l		Flowing, gas lift, pu	g, gas lift, pumpingsize and type of pump)				WELL STATUS (Producing or shut-in)			
N/A _	HOURS TESTED	OWING TCHOKE SIZE	PROD'N FOR	OILB	BBI	GAS	MCF		SI R-BBL	GAS-OIL RATIO	_
			TEST PERIOD						-	- Seriano	
08/23/2009	1 hr	1/2"	-	L	0	1	4 mcf/h		.5 bwbh		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL		GASMCF	1	WATERBB	Ł		OIL GRAVITY-API (CORR)	
SI - 675psi	SI - 593psi	-	0		345 mcf	/d	3(6 bwp	od	<u>†</u>	
	AS (Sold, used for fuel, veni	ted, etc.)				,			TEST WITNESSE	D BY	-
35 LIST OF ATTACHM	To be sold										
	_{ENTS} e a Basin Dakota/Bla	anco Masa Va	rda wall hainn	, DHC	ner order #20	51 47					
	the foregoing and attached in										_
1	1 2								ACA	EPTED FOR RE	CON
SIGNED	tal lalo	<u>ua</u>	rle	Re	gulatory Tec	nnicai	n	DATE	9/15/	2009	_
, -	V	,							1 1 -	#1. 500 %A B ##	

*(See)Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Graneros	7199'	7224'	Dk gry shale, fossil & carb w/pyrite incl.	3	Graneros	7199'
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Morrison		•	Interbed grn, brn & red waxy sh & fine to coarse grn ss	12	Morrison	

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