submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 18 2009
Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF - 079265

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

8. **Well Name & Number**
Klein 26

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-21970

4. **Location of Well, Footage, Sec., T, R, M**
Surf: Unit H (SENE), 1710' FNL & 860' FEL, Section 33, T26N, R06W, NMPM

10. **Field and Pool**
Basin Dakota / MV / Gallup

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
___ Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	MIT/Casing Repair
___	___ Recompletion	___ New Construction	RCVD SEP 24 '09	
X Subsequent Report	___ Plugging	___ Non-Routine Fracturing	OIL CONS. DIV.	
___	___ Casing Repair	___ Water Shut off	DIST. 3	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

08/13/2009 MIRU AWS 485.
08/17/2009 ND WH NU BOP – Test BOP – Good Test. TOOH w/tbg. Tagged @ 7544'. PBTD @ 7574'. RIH w/CBP & set @ 7160'.
08/18/2009 – 08/19/2009 RIH w/PKR & set RBP @ 5132. Found csg leak between 479' – 510'. **Verbal permission to squeeze**
08/19/2009 from Wayne Townsand BLM & Charlie Perrin/Kelly Roberts OCD.
08/20/2009 Squeeze w/ 50 sks class "G" – 560PSI FOR 30MIN. PER ATTACHED CHART
08/24/2009 D/O cmt between 325' – 509'. Circ well. PT csg – Good Test. TOOH. RIH w/RBP & set @ 5132'.
08/25/2009 D/O RBP @ 5132'. (Well making 1bbl of water per hr).
08/26/2009 D/O RBP @ 7160'. Circ well.
08/27/2009 – 08/31/2009 Flow Back Well.
09/01/2009 RIH w/tbg – attempt to PT – Hole in tbg – Replaced bad tbg jts.
09/02/2009 PT tbg 1000#/30 minutes – Good Test. RIH w/232 jts 2 3/8" 4.7# J-55 csg & set @ 7319'. NU WH ND BOP RD RR @ 19:00hrs on 09/02/2009.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 9/17/09

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD
SEP 21 2009
FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
KLEIN 26
MIT/Casing Repair

Lat 36° 26' 43.188" N Long 107° 27' 59.04" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. Note: Notify NMOCD 24 hours before conducting MIT.

2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. ND wellhead NU BOP. Caution: For possible obstructions in tubing, set appropriate barriers.

3. Release tubing hanger and tag for fill, PU additional joints as needed. TOOH with tubing (detail below). Tubing landed @ 7350, PBTD @ 7574. Record fill depth in Wellview.

Number	Description
233	2-3/8" 4.70# J-55 EUE tubing joints
1	2-3/8" 4.70# J-55 pup joint (2')
1	2-3/8" 4.70# J-55 EUE tubing joint
1	2-3/8" (1.780" ID) F-nipple
1	2-3/8" Mule shoe/expendable check

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints and remove obstructions.

4. PU and TIH with 4-1/2" RBP and packer to pressure test casing for MIT. Set RBP @ 7160' (50' above top DK perf), set packer @ 6598' (50' below bottom GP perf). Test casing between perfs to 500 psi for 30 min and record on a 2 hour chart. Retreive RBP and reset @ 6403' (50' above top GP perf), set packer @ 5546' (50' below bottom MV perf). Test casing between perfs to 500 psi for 30 min and record on a 2 hour chart. Reset packer @ 5132' (50' above top MV perf). Test casing to surface to 500 psi for 30 min and record on a 2 hour chart. TIH and retrieve RBP. TOOH and LD packer and RBP.

5. Contact engineer with MIT results. If MIT passes, proceed to step 6. If MIT fails, locate casing leak and contact engineer with casing leak information. Prepare for a squeeze job or casing patch.

6. TIH with tubing (detail below) using Tubing Drift Check Procedure (tubing drift = 1.901" ID). If more than 25' of fill was encountered, PU air package and clean out to PBTD @ 7574. If scale is on the tubing, spot acid. Contact rig superintendent or engineer for acid volume, concentration, and displacement volume. PU and land tubing. Recommended landing depth is @ 7320'.

Number	Description
1	2-3/8" Muleshoe/ expendable check
1	2-3/8" (1.780" ID) F-nipple
1	2-3/8" 4.70# J-55 EUE tubing joint
1	2-3/8" 4.70# J-55 pup joint (2')
232	2-3/8" 4.70# J-55 EUE tubing joints
X	Pup joints as needed to achieve proper landing depth
1	2-3/8" 4.70# J-55 EUE tubing joint

Recommended	
Land Tubing At:	7320'
Tubing Drift ID:	1.901"

7. Run standing valve on shear tool, load and pressure test tubing to 1000 psig. Pull standing valve.

8. ND BOP. NU wellhead, blow out check. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

ConocoPhillips

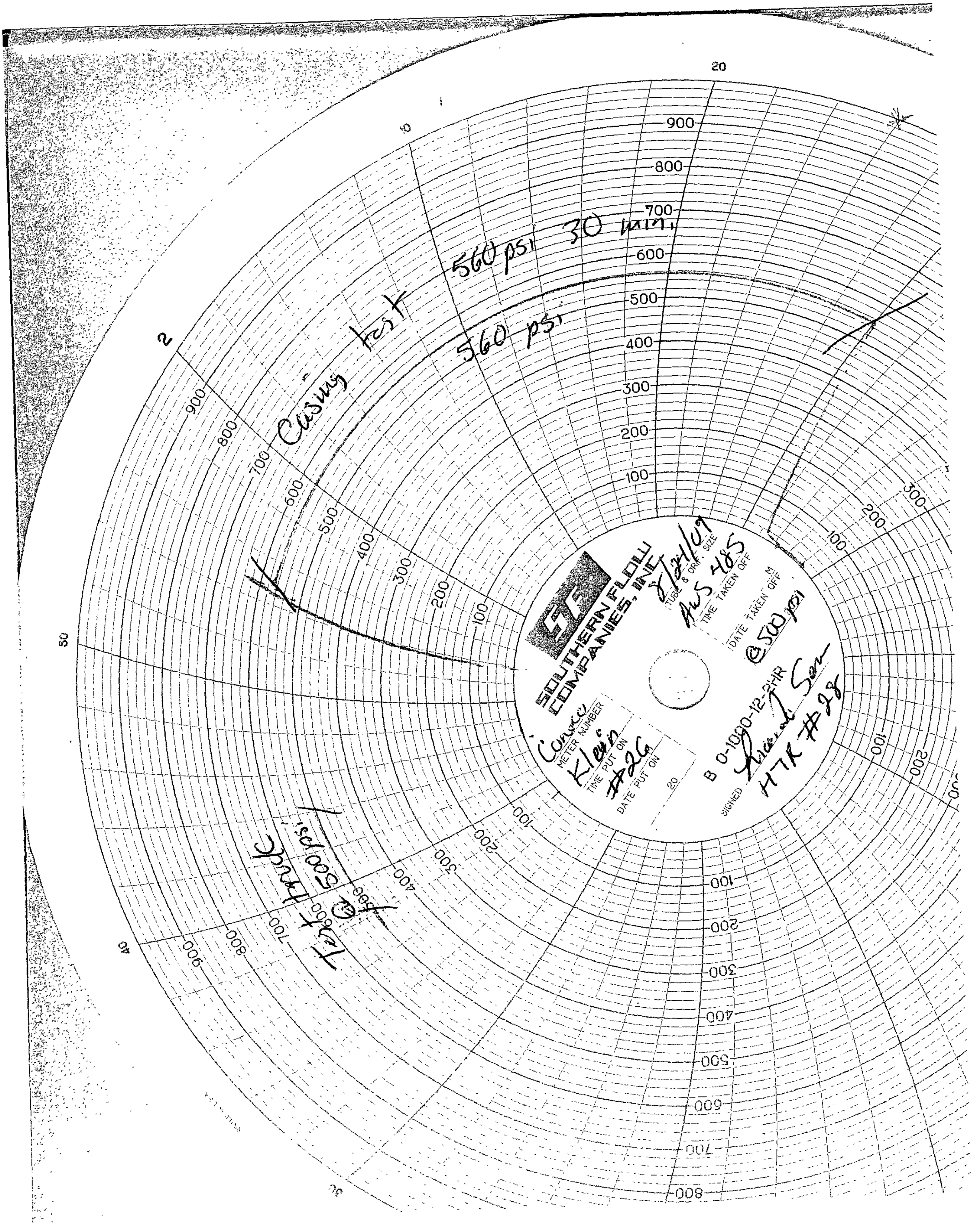
Well Name: KLEIN #26

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003921970	NMPM, 033-026N-006W	BSN DK(PRO GAS) 40068		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,761.00	6,771.00	10.00	6,771.00	6,771.00

Well Config. - Original Hole, 1/13/2009 1:00:30 PM

ftKB (MD)	Schematic - Actual	Frm Final
10	Surface Casing, 9 5/8in, 36.00lbs/ft, K-55, 218 ftKB, Adjusted for a 10' KB Surface Casing Cement, 10-218, 7/21/1979, 190 sx Class B, circulated to surface	
217		
218		
232	Cement Squeeze, 10-510, 6/21/1995, 245 sx Class G, circulated to surface	
510	Squeeze Perfs., 510, 6/20/1995	
2,270	Cement Squeeze, 282-511, 6/22/1995, Spot 20 sx Class G from 532' to 282', held 1500# for 15 min.	OJO ALAMO, 2,270
2,490		KIRTLAND, 2,490
2,770	Cement Squeeze, 485-517, 5/8/2008, Spot 650 gal of 300 PSI chemical at 532'	FRUITLAND, 2,770
2,937		PICTURED CLIFFS, 2,937
3,010		LEWIS, 3,010
3,122	Production Cement, 2,190-3,122, 8/4/1979, Stage 3: 256 sx Class B, TOC @ 2190' per CBL (6/15/95)	
3,124	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,314 ftKB	
4,690		MENEFEE, 4,690
5,165		POINT LOOKOUT, 5,165
5,182	Hydraulic Fracture, 6/18/1995, 1,253 bbl 30# X-link, 108,040# 16/30 sand, 14,973# LC curable	Mesaverde, 5,182-5,496, 6/18/1995
5,496		
5,743	Production Cement, 4,470-5,743, 8/4/1979, Stage 2: 355 sx Class B, TOC @ 4470' per CBL (6/15/95)	
5,744		
6,220		
6,325		GALLUP, 6,325
6,444		
6,453	Hydraulic Fracture, 6/17/1995, 513 bbl 30# X-link, 18,300# 20/40 sand	Gallup, 6,453-6,548, 6/16/1995
6,548		
7,040		
7,053		
7,151		GRANEROS, 7,151
7,210	Marker Pup, 2 3/8in, 4.70lbs/ft, J-55, 7,316 ftKB	
7,293	Tubing, 2 3/8in, 4.70lbs/ft, J-55, 7,348 ftKB	DAKOTA, 7,293
7,314	Hydraulic Fracture, 10/5/1979, 104,900 gal water, 150,000# 20/40 sand	
7,316		
7,348	"F" Profile Nipple, 2 3/8in, 7,349 ftKB	Dakota, 7,210-7,486, 10/2/1979
7,349		
7,350	Mule Shoe, 2 3/8in, 7,350 ftKB	
7,486		
7,574	PBTD, 7,574	Production Casing, 4 1/2in, 10.50lbs/ft, K-55, 7,600 ftKB, Adjusted for a 10' KB Production Cement, 6,350-7,600, 8/4/1979, Stage 1: 285 sx Class B, TOC @ 6350' per CBL (6/15/95)
7,584		
7,599		
7,600		Cement Plug, 7,574-7,600, 8/4/1979
7,601	TD, 7,601	Cement Plug, 7,600-7,601, 8/4/1979


SOUTHERN FLOW COMPANIES, INC.
B 0-1000-12-2HR
Conoco
METER NUMBER
Klein
TIME PUT ON
#26
DATE PUT ON
20
TUBE & ORIF. SIZE
AWS 485
TIME TAKEN OFF
DATE TAKEN OFF
@500 psi
SIGNED
HTK #28
Casing test
560 psi 30 min.
560 psi
Test truck @ 500 psi