

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 2009

Sundry Notices and Reports on Wells

Bureau of Land Management

Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1215' FSL & 1060' FWL, Section 32, T26N, R3W, NMPM

5. Lease Number
Jicarilla Contract 100
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla D 22

9. API Well No.
30-039-30115

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☒ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Other -

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to P&A the subject well. During drilling of the production casing the BHA became stuck with the BOF @ 3404' and TOF @ 2890' due to the formation swelling. Fishing was attempted for 6 days from 9/11-9/16. Notified agencies at the end of operations on 9/15 and 9/16 by contacting BLM (Troy Salyers), OCD (Charlie Perrin), BIA (Manuel Meyor) and Jicarilla (Bryce Hammond) on 9/15.

Verbal approval was received on 9/16/09 from BLM (Steve Mason) at 4:50pm and OCD (Charlie Perrin) at 5:34pm to P&A the subject well with the conditions a BLM representative was witness to the process, an affidavit of completion be done and a new well be drilled within 50' of the original well bore before 12/31/09. Attached is the P&A procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 9/17/2009

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date SEP 17 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Jicarilla D #22

1215' FSL& 1060'
Sc32, T26N, R3W

Rio Arriba County, NM,

API # 30-039-30115

Lat: 36 degrees 26.347 minutes (NAD 27)

Long: 107 deg, 10.3872 minutes (NAD 27)

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe, The stabilizing wellbore fluid will be 8.6 ppg, sufficient to balance all exposed formation pressures. All cement will be Type III cement with 2% CaCl mixed at 14.6 ppg and a yield 1.41 cf/sx yield. Compressive strength of cement in 4hrs is 980psi.

Plug #1 (On top of plug at 2794' and bottom of fish at 2894'): Establish circulation with mud at 2894'. Mix approximately 50 sxs (68 cuft) of cement and spot a balanced plug from 2894' to 2794' with 100% excess cement. Displace cement with 29.7 bbls of water, afterwards move drill string to 2694' (100' above TOC plug) and circulate two drill pipe volumes or until drill pipe is clean. Cement will set in 4 hrs. Tag cement in 4 hrs.

Plug #2 (Separating the San Jose and Nacimiento, top of San Jose is 2257'): Establish circulation with mud at 2357'. Mix approximately 100 sxs (135.3 cft) of cement and spot a balanced plug from 2357' to 2157' with 100 % excess cement. Displace cement with 22.8 bbls of water, afterwards move drill string to 2057' (100' above TOC plug) and circulate two drill pipe volumes or until drill pipe is clean. Cement will set in 4 hrs.

Plug #3 (plugging surface shoe or 50' above and below surface shoe, surface casing set at 351'): Establish circulation with mud at 401'. Mix approximately 50 sxs (56 cft) of cement and spot a balanced plug from 401' to 301' with 100% excess cement. Displace cement with 2.3 bbls of water, afterwards move drill string to 200' (100' above TOC plug) and circulate two drill string volumes or until drill pipe is clean. Cement will set in 4 hrs.

Plug #4 (cap plug to surface or 100' below ground level): Establish circulation with mud at 100'. Mix approximately 50 sxs (62.7 cft) of cement and circulate cement to surface. Afterwards, pull drill string out of wellbore, we may have to spot more cement to insure cement reaches ground level.

After Plugs:

ND COP and cut off casing below surface casing flange. Install P&A maker with cement to comply with regulations. RD, move off location.