

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surface: Unit J (NWSE), 1900' FSL & 1490' FEL, Section 1, T27N, R6W, NMPM
Bottomhole: Unit P (SESE), 770' FSL & 735' FEL, Section 1, T27N, R6W, NMPM ✓</p> | <p>5. Lease Number
SF-079363</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 109N</p> <p>9. API Well No.
30-039-30715</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

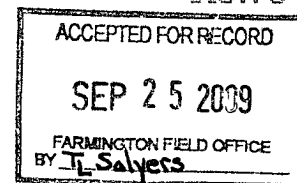
13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD SEP 28 '09

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 9/24/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

San Juan 28-6 Unit 109N
API# 30-039-30715
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

- 07/14/2009** RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2620'. RD W/L 7/14/09 ✓
- 07/27/2009** Install Frac valve. PT csg to 4500#/30min @ 12:30hrs on 7/27/09. Test - OK ✓
- 07/28/2009** RU BWWC W/L to Perf Dakota w/ .34" diam. - 2SPF @ 7896', 7898', 7900', 7902', 7905', 7907', 7914', 7916', 7918', 7920', 7922', 7924', 7929', 7931', 7933', 7935' = 32 Holes. 1SPF @ 7733', 7737', 7741', 7745', 7749', 7753', 7757', 7761', 7765', 7769', 7773', 7777', 7781', 7785', 7789', 7793', 7797', 7801', 7807', 7811', 7815', 7821', 7837', 7845', 7855', 7857', 7859', 7861', 7863', 7865', 7867', 7869', 7871', 7873', 7875', 7877', 7879', 7881', 7887' = 39 Holes. Dakota Total Holes = 71. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 93,618gals SlickWater w/ 35,939lbs of 20/40 Arizona Sand. Set CBP @ 6184'
- Perf Point Lookout w/ .34" diam. - 1SPF @ 5549', 5602', 5657', 5670', 5696', 5702', 5727', 5730', 5743', 5755', 5759', 5770', 5774', 5779', 5781', 5800', 5805', 5818', 5822', 5838', 5922', 6030', 6038', 6050', 6098' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,334gals SlickWater foam pad w/ 100,255lbs. of 20/40 Arizona Sand. N2:1,082,000SCF. Set CBP @ 5500'.
- Perf Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 5085', 5101', 5120', 5130', 5159', 5171', 5183', 5193', 5204', 5219', 5232', 5244', 5271', 5282', 5291', 5305', 5321', 5331', 5341', 5351', 5375', 538', 5416', 5436', 5443' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 46,536gals 60% SlickWater N2 foam w/ 99,896lbs of 20/40 Arizona Sand. N2:948,000SCF. Set CBP @ 5020'
- 07/29/2009** Perf Lewis w/ .34" diam. - 1SPF @ 4480', 4490', 4500', 4510', 4520', 4530', 4540', 4550', 4560', 4570', 4580', 4593', 4645', 4655', 4665', 4683', 4711', 4780', 4794', 4846', 4891', 4945', 4957', 4969', 4979' = 25 Holes. Mesaverde Total Holes = 75. ✓ Acidize w/ 500gals 20# gel foam pad. Frac w/ 32,508gals 75% SlickWater N2 foam w/ 108,218lbs of 20/40 Arizona Sand. N2:1,638,000SCF. Start Flowback. ✓
- 08/05/2009** RIH w/ CBP @ 4360'. RD Flowback & Frac Equip.
- 09/02/2009** MIRU AWS 521. NU BOPE. PT BOPE. Test - OK. Tag CBP @ 4360' & M/O.
- 09/03/2009** Started selling MV gas thru Gas Recovery System ✓
- 09/03/2009** CO & M/O CBP @ 5020'. CO & M/O CBP @ 5500'.
- 09/09/2009** Flow Test MV. ✓
- 09/10/2009** CO & M/O CBP @ 6184'. C/O to PBTD @ 7966'. Flowback.
- 09/10/2009** Started selling DK gas thru Gas Recovery System ✓
- 09/17/2009** Run Spinner on Dakota. ✓ RIH w/ 253jts, 2 3/8", 4.7#, L-80 tbg set @ 7866' w/ F-Nipple @ 7864'. ND BOPE. NU WH. RD RR @ 18:00hrs on 9/17/09. ✓