

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1265' FNL & 1095' FWL NWNW Sec. 3 (D) - T29N-R14W N.M.P.M.

5. Lease Serial No

NMSF-079968

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

WE FEDERAL 3 #1

9 API Well No.

30-045-30202

10. Field and Pool, or Exploratory Area
TWIN MOUNDS FRUITLAND SAND
PC

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other RECOMPLETE |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | FRUITLAND COAL |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., recomple to the Fruitland Coal per the attached morning report.

RCVD SEP 24 '09

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 9/16/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 18 2009

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FRUITLAND COAL

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9/28

EXECUTIVE SUMMARY REPORT

7/9/2009 - 9/10/2009
Report run on 9/10/2009 at 8:53 AM

WF Federal 03-01

9/1/2009 MIRU PU. TOH w/rods & pmp. TIH w/tbg & BHA. Set 4-1/2" CBP & set @ 979'. Perf FC Coal 4 SPF, (0.39" holes), phased 120 degs, fr/965' - 971' (24 holes). RDMO PU.

9/3/2009 Ppd 700 gals 15% HCl ac. Frac FC perfs fr/965' - 971' w/60,904 gals 18# Delta 140 carrying 58,100# 20/40 BASF sd. Perf FC Coal 3 SPF, (0.39" holes), phased 120 degs, fr/933' - 937' (12 holes) & 855' - 858' (9 holes). Ppd 1,050 gals 15% HCl ac. Set 4-1/2" Baker CBP & set @ 954'. Frac FC perfs fr/855' - 937' w/64,892 gals 18# Delta 140 carrying 107,500# 20/40 BASF sd.

9/8/2009 SICP 0 psig. MIRU PU. DO CBP @ 954'. DO CBP @ 979'.

9/9/2009 CO PBTD. TIH 2-3/8" x 30' OPMA, Cavins D-2303-G Desander, 2-3/8" x 4' tbg sub, SN, 32 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 1,051' w/EOT @ 1,105'. TIH pmp & rods. RDMO PU. SWI.