

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>		<p>WELL API NO. 30-045-30244</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p>		<p>6. State Oil & Gas Lease No. FEE</p>
<p>3. Address of Operator PO Box 4298, Farmington, NM 87499</p>		<p>7. Lease Name or Unit Agreement Name Walker</p>
<p>4. Well Location Unit Letter L : 1675' feet from the South line and 1165' feet from the West line Section 3 Township 29N Range 12W NMPM Rio Arriba</p>		<p>8. Well Number 100</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5784'</p>		<p>9. OGRID Number 14538</p>
		<p>10. Pool name or Wildcat Basin FC</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☒
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

ALTERING CASING ☐
P AND A ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to TA this well per the attached procedures and well bore schematic.

Attached is an amended Procedure.

RCVD SEP 23 '09
OIL CONS. DIV.
DIST. 3

SPUD DATE:

3/30/2001

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE

Staff Regulatory Technician

DATE

9/21/2009

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

Deputy Oil & Gas Inspector

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

SEP 28 2009

Conditions of Approval (if any):

CHART RECORDER MUST BE EQUIPPED WITH A 1000# MAX. SPRING

PC

ConocoPhillips
WALKER 100
Temporarily Abandon

Lat 36 45' 10.044"N

Long 108 5' 26.052" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill with water from nearby Fruitland coal producer.
4. ND wellhead and NU BOPE. PU and remove tubing hanger. TOOH with tubing detail.

Current Tubing Detail

1	tubing 2-3/8" 4.7#, J-55 (31.38)
1	12' x 2-3/8" Pup joint (10.0')
1	10'x 2-3/8" Pup joint (12.5")
58	2-3/8" tubing" 4.7#, J-55 (1,798.66')
1	2-3/8" x 1.78 F-Nipple (0.85')
1	10 x 2-3/8" Pup joint w/ 1/2" vent hole (10')
1	2-3/8" Mule shoe Collar (0.4')

5. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings
6. PU and TIH with CIBP and packer for 4-1/2", 10.5 # casing on 2-3/8" tubing . Set CIBP @ 1609' (50' above top FC perf). Pull uphole to 1589' and set packer. Test CIBP. Unseat packer and load hole with packer fluid. Test casing from CIBP to surface to 500 psi for 30 min and record on a 2 hour chart. TOOH and LD packer and tubing. Note: CIBP must be 50' above top FC perf. Notify NMOCD 24 hours before conducting MIT.
7. ND BOP, NU wellhead. Notify MSO that operation is complete. RDMO.

Current Schematic - Revised

ConocoPhillips

Well Name: WALKER #100

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004530244	NMPM,003-029N-012WV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,805.00	5,818.00	13.00	5,818.00	5,818.00		

Well Config: - Original Hole, 9/9/2009 3:40:25 PM

