

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AF	PRO	VED
OMB NO	1004	-0137
Expires Jul	y 31.	2010

6 If Indian, Allottee or Tribe Name

5 Lease Serial No

NMNM-	7	กา	EE1	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 7 If Unit or CA/Agreement, Name and/or No. NMNM-117669 FC Type of Well NMNM-116655 PC SOU OF LAND Managemo 8 Well Name and No Oil Well X Gas Well Other Farmington Field Car ROPCO 7 #2 2 Name of Operator XTO Energy Inc. 9 API Well No 3a Address 3b. Phone No (include area code) 30-045-33190 10 Field and Pool, or Exploratory Area 382 CR 3100 505-333-3100 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN FRUITLAND COAL 1315' FNL & 1420' FWL SEC 7C-T29N-R14W TWIN MOUNDS FRUITLANDSAND PC N.M.P.M. 11 County or Parish, State SAN JUAN 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION \mathbf{x} Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair Other **DOWNHOLE** New Construction Recomplete Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice COMMINGLE Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection) XTO Energy requests approval for an exception to NMOCD Rule 303-C permit to DHC of production from the Basin Fruitland Coal & the Twin Mounds Fruitland Sand-Pictured Cliffs in the Ropco 7 #2. XTO proposes to DHC the two pools upon approval of this application. Proposed allocations are based upon production and have been allocated as follows: Pictured Cliffs Oil: 99% Gas: Water: Fruitland Coal 73% Oil: Cag. Water: 1% Ownership is diverse & owners were notified via certified, return receipt mail on 8/26/09. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The pools are in the NMOCD pre-approved pool combinations for DHC in the SJ Basin and the NMOCD was notified of our intent to DHC via submission of Form C103 on 9/15/09. RCVD SEP 24'09 DHC 3237 AZ OIL CONS. DIV. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title WANETT REGULATORY CLERK Signature Date 9/15/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Approved by 6co - 09 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify in the applicant holds legal or equitable title to those rights in the subject lease which would FFI) entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction



ROPCO 7-2

Pictured Cliffs

	Oil	Gas		Water
4/30/2006	3	0	1033	389
5/31/2006	6	0	1920	1666
6/30/2006	6	0	1670	1612
7/31/2006	6	0	1536	2235
8/31/2006	6	0	1164	1278
9/30/2006	ŝ	0	846	273

Decline 1164 MCF/mo at 10% decline to 5/31/09 = 730 MCF/mo Water production at 10% decline = 1050 BW/mo

Fruitland Coal

	Oil	Gas		Water	
12/31/2008	0		2442		5
1/31/2009	0		2621		3
2/28/2009	0		2248		0
3/31/2009	0		2331		2
4/30/2009	0		2162		2
5/31/2009	0		1986		6

Fruitland Coal is nearly dewatered.

Allocation.

		MCF/mo				
	Oil		Gas		Water	
Pictured Cliffs	1	0		730	1050	
Fruitland Coal		0		1986	6	
Total		0		2716	1056	

	%					
	Oil		Gas	Water		
Pictured Cliffs		0	27%	99%		
Fruitland Coal		0	73%	1%		
Total		0	100%	100%		



382 CR 3100 Aztec, NM 87410

August 26, 2009

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling

Ropco 7 #2

Unit C, Sec 7, 29N, R14W

XTO Energy Inc is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Fruitland Coal & the Twin Mounds Fruitland Sand Pictured Cliffs pools in the Ropco 7 #2. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages are as follows:

Pictured Cliffs Oil: 99 % Gas: 27% Water: 99% Fruitland Coal Oil: 1% Gas: 73% Water: 1%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you need additional information or have any questions, I may be contacted at (505) 333-3204. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter.

Sincerely,

Regulatory Analyst

xc: well file