Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resource	S Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-34857
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410	STATE FEE
District IV Santa Fe, NW 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM 87505	c .
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Allison Unit Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 62C
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
4. Well Location	Dianeo Mesaverue / Dusin Bunotu
Unit Letter 0: 890 feet from the South line and 1765 feet from the East line	
Section 31 Township 32N Range 6W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GI	
6547' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB	
OTHER: OTHER: D	CASING REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent detail	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
09/13/2009 MIRU AWS 730. NU BOPE. PT csg to 600#/30min. 9/14/09. Test - OK 09/14/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3765' - Inter TD reached 9/16/09. Circ. hole. RIH w/ 90jts, 7", 20#, J-55 ST&C set @ 3754'. 09/16/09 RU to cmt. Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 16sx (58cf-10bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, 2% sodium silicate. Lead w/ 452sx (958cf-170bbls) 75:25 Class G cmt w/ .25pps celloflake, .2% anti-foam, .2% sodium silicate, 2pps CEMNET. Tail w/ 97sx (122cf-22bbls) 75:25 Class G cmt w/ 2% bentonite, .25pps celloflake, 5pps gilsonite, .1% anti-foam, .15% dispersant. Drop plug & displaced w/ 150bbls FW. Bump plug. Circ. 35bbls cmt to surface. Plug down @ 6:36hrs on 9/17/09. RD cmt. WOC. 09/17/2009 RIH w/ 6 1/4" bit. PT 7" csg to 1500#/30min @ 14:30hrs on 9/17/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8193' (TD) TD reached 9/19/09. Circ. hole & RIH w/ 199jts, 4 1/2", 11.6#, L-80 LT&C set @ 8190'. 09/19/09 RU to cmt. Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 8sx (27cf-5bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25pps FL, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Tail w/ 415sx (598cf-106bbls) 50:50 POZ cmt w/ .1% anti-foam, .15% dispersant, .25pps fluid loss control, .15% retarder, 3.5% bentonite, .25pps celloflake, 5pps extender. Drop plug & displaced w/ 127bbls FW. Bump plug. Plug down @ 2:18hrs on 9/20/09. RD cmt. ND BOPE. NU WH. RD RR @ 6:00hrs on 9/20/09. PCUD SEP 23 'CS PT will be conducted by Completion Rig. Results & TOC will appear on next report.	
Spud Date: 6/02/2009 Rig Released Date:	DIST. 3
Spud Date: 6/02/2009 Rig Released Date:	09/20/2009 p
I haraby cortify that the information shows is true and complete to the best of my browledge and belief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE John Taloya TITLE Regulatory Technician DATE 09/21/2009	
	conocophillips.com PHONE: 505-326-9837
For State Use Only Deputy Oil &	Gas Inspector, SED 2 2 2000
APPROVED BY: Toly & Louis TITLE Distr Conditions of Approval (if any):	ict #3 DATE SEP 2 8 2009