

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 23 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 28277
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 2010 Afton Place Farmington, NM 87401	3b. Phone No. (include area code) 505.325.6800	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 795' FSL 1,940' FWL Section 17 T32N R4W		8. Well Name and No. Carracas 17 B#14
		9. API Well No. 30-039-26485
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Hold for</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	<u>FRC 80 acre infill</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RCVD SEP 28 '09

Energen TA'd the above well (See NOI dated 8/16/2009 from Energen)

The well was TA as follows:

Work from 8/27 to 8/31/2009

1. A 5-1/2" casing plug set 4,195' - top of Fruitland @ 4,040'

2. The well was loaded with an inhibited packer fluid and the casing was tested to 500 psig for 30 minutes with no more than 10% pressure loss. (See attached MIT rpt from NMOCD.)

3. A 2-3/8" kill string was left in the well and a master valve on the tubing head - all casing sideloutlet valves left in place with bull plugs and the well is totally disconnected from any lines.

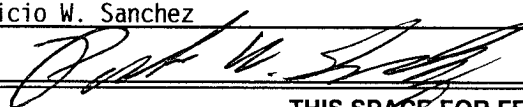
4. Energen will annually update on the status of the 80 Acre infill and will submit a subsequent report either requesting a coninuted status of TA. If a change of status is needed to producing (i.e. 80 Acre infill approved) or to plug and abandon the well Energen will submit a NOI.

5. The casing pressure test is good for 5 years - at which point if the well is still not activated another casing MIT will have to be performed on the well.

OIL CONS. DIV.

DIST. 3

NMOCD T/A EXPIRES 8-31-2014

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patricio W. Sanchez		Title District Engineer
Signature 		Date 9/18/2009

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 25 2009

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 8-31-09 Operator Energia Res. API #30-0 39-26485

Property Name Canas 17B Well # 14 Location: Unit Sec 17 Twn 32 Rge 4

Land Type:

State
Federal
Private
Indian

Well Type:

Water Injection
Salt Water Disposal
Gas Injection
Producing Oil/Gas
Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires: 8-31-2014

Casing Pres.
Bradenhead Pres.
Tubing Pres.
Int. Casing Pres. N/A

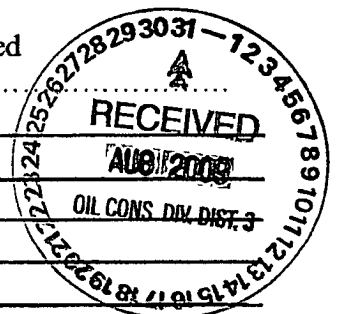
Tbg. SI Pres.
Tbg. Inj. Pres.

Max. Inj. Pres.

Pressured annulus up to 530 psi. for 30 mins. Test passed/failed

REMARKS:

CIBV at 4195
tubing 4091



By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

