

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NOO-C-14-20-3609
6 If Indian, Allottee or Tribe Name
HUN NE PAH

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit or CA/Agreement, Name and/or No.
NMM-75919

1 Type of Well
 Oil Well Gas Well Other

SEP 24 2009

8. Well Name and No.
HUN NE PAH #1F

2 Name of Operator
XTO Energy Inc.

9 API Well No
30-045-34292

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)
505-333-3100

10 Field and Pool, or Exploratory Area
BASIN DAKOTA/BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' ENL & 1960 FWL NENW Sec.10 (C)-T25N-R11W N.M.P.M.

11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUMMARY
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed this well on 8/25/09, per the attached morning report.

RCVD SEP 28 '09

OIL CONS. DIV.

* CASING PRESSURE TEST REPORTED IN THIS SUMMARY DOES NOT MEET DIST. 3 REQUIREMENTS OF NMOCD RULE 19.15.16.10.I.1 * Will Report collect test info

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY ANALYST**

Signature

Date **9/23/09**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 25 2009

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PARSONS FIELD OFFICE
BY [Signature]

NMOCD

EXECUTIVE SUMMARY REPORT

1/1/2008 - 9/23/2009
Report run on 9/23/2009 at 8 20 AM

Hun Ne Pah 01F

7/17/2009 Section 10-25N-11W, San Juan, New Mexico, Farmington
ND WH. NU 5,000# frac vlv. MIRU H&M Precision pmp trk. Ld & PT csg to 3,850 psig for 5 min. Tstd OK. RDMO pmp trk. MIRU BWWC WL. RIH w/GR to PBTd. No ti spots. RIH w/GR/CCL. Tgd WLPBTd @ 6,106'. Logged fr/6,103' to surf. Stage #1. Perf DK Coal 1 SPF, w/12 gm Titan PPG-3112-321T chrgs (0.36" holes), phased 120 degs, fr/6,011', 6,009', 5,997', 5,986', 5,985', 5,975', 5,960', 5,956', 5,952', 5,948', 5,944', 5,940', 5,936', 5,918', 5,914', 5,887', 5,886', 5,885', 5,878' (19 holes). All shots fired. SWI. SDFWE.

7/20/2009 MI & set 8 frac tks & filled w/FW. MIRU Halliburton frac & N2 equip. Ld & PT lines to 5,000 psig w/90 gals PW. Tstd OK. Set HES kickoff @ 3,850 psig. Cont Stage #1. BD perfs @ 751 psig & 5.2 BPM w/742 gal PW. Ppd 1,500 gals 7.5% HCl ac w/38 - 7/8" 1.1 SG Bio Balls @ 1,057 psig & 10.1 BPM. Balled off perfs @ 3,863 psig. Frac DK perfs fr/5,878' - 6,011' dwn 5-1/2" csg w/23,186 gals 18# Delta 140 & 56,838 gals 70Q N2 carrying 76,300# 20/40 BASF & 23,100# 20/40 BASF sd coated w/Expedite. AIR 32.2 BPM, ATP 3,307 psig, ISIP 1,749 psig, 5 min 1,594 psig. 781 BLWTR. Stage #2. RIH w/8,000#, 5-1/2" HES CBP & set @ 5,100'. Perf Mancos Coal 1 SPF, w/12 gm Titan PPG-3323-361T chrgs (0.36" holes), phased 120 degs, fr/5,057', 5,055', 5,029', 5,024', 5,019', 5,013', 5,007', 5,004', 5,000', 4,994', 4,986', 4,983', 4,959', 4,941', 4,936', 4,934', 4,904', 4,000', 4,896' & 4,887' (20 holes). All shots fired. SWI. SDFN.

7/21/2009 Cont Stage #2. BD perfs @ 1,592 psig & 4.6 BPM w/459 gal PW. Ppd 1,700 gals 7.5% HCl ac w/40 - 7/8" 1.1 SG Bio Balls @ 1,227 psig & 7.2 BPM. Balled off perfs @ 3,855 psig. Frac Mancos perfs fr/4,887' - 5,057' dwn 5-1/2" csg w/17,304 gals 18# Delta 140 & 43,540 gals 70Q N2 carrying 60,000# 20/40 BASF & 12,500# 20/40 BASF sd coated w/Expedite. AIR 30.2 BPM, ATP 2,577 psig, ISIP 2,238 psig, 5 min 1,919 psig. 585 BLWTR. 1,366 ttl BLWTR. SWI. RDMO HES & WL. MIRU K&R flowback. SICIP 1,800 psig. OWU on 1/4" ck @ 2:15 p.m. Ran IP tst for Mancos perfs F. 1 BO, 174 BLW, 626 MCF (based on 626 MCFD calc wet gas rate), FCP 75 psig, 3/4" ck. 18 hrs. SWI. RDMO K&R.

7/22/2009 SICIP 550 psig. BD csg. MIRU Triple P rig #3. Ppd 35 bbls 2% KCl wtr dwn 5-1/2" csg & KW. ND frac vlv. NU BOP. TIH 4-3/4" cone bit, bit sub, 2 - 3-1/2" DC's, xo & 120 jts 2-3/8" tbg. EOT @ 4,031'. SWI. SDFN.

7/23/2009 SITP 0 psig w/strng flt. SICIP 350 psig. Cont TIH 33 jts 2-3/8" tbg. Tgd @ 5,078' (22' fill). TOH 33 jts 2-3/8" tbg. MIRU Rio Well svc 1,800 scfm AFU. Att to brk circ w/no results. TOH 150 jts 2-3/8" tbg. Found strng flt plgd. TIH 125 jts 2-3/8" tbg. Brk circ @ 4,500'. Stg in hole 33 jts 2-3/8" tbg. Tgd @ 5,078' (22' fill). Mancos perfs fr/4,887' - 5,057'. CO sd to CBP @ 5,100'. DO CBP. Stg in hole 28 jts 2-3/8" tbg. Tgd @ 6,035' (75' fill). DK perfs fr/5,878' - 6,011'. DO remainder of CBP & CO sd to PBTd @ 6,105'. Circ cln. Circ 235 BLW to tnk w/AFU. TOH 48 jts 2-3/8" tbg. EOT @ 4,031'. SWI. SDFN.

7/24/2009 SITP 0 psig w/strng flt. SICIP 800 psig. BD csg. TIH 63 jts 2-3/8" tbg. Tgd @ 6,059' (46' fill). Mancos & DK perfs fr/4,887' - 6,011'. TOH 63 jts 2-3/8" tbg. Brk circ @ 4,500' w/AFU. Stg in hole 63 jts 2-3/8" tbg. Tgd @ 6,059' (46' fill). CO sd to PBTd. Circ cln 1 hr. Circ 90-BLW to tnk w/AFU. Ppd 35 bbls 2% KCl dwn 5-1/2" csg & KW. TOH 183 jts 2-3/8" tbg & LD BHA. TIH NC, SN & 185 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg. Tgd PBTd. RDMO AFU. TOH & LD 7 jts 2-3/8" tbg. ND BOP. NU WH. EOT @ 5,878'. SWI. RDMO Triple P rig #3. 75 ttl BLWTR. Final rpt for D&C. WO Construction Dept.

8/25/2009 Ran IP tst for Mancos perfs F. 1 BO, 174 BLW, 211 MCF (based on 1691 MCFD calc wet gas rate), FCP 75 psig, 1/2" ck. 3 hrs. SWI.