1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave , Artesia, NM 88210

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

District III

District IV

220 S St. Francis Dr., Santa Fe, NM 8750.	5 appropriate NMOCD District Office.
4009 Pro	Pit, Closed-Loop System, Below-Grade Tank, or posed Alternative Method Permit or Closure Plan Application
Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method  application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval	of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the elieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Departor: Burlington Resources On Address: PO Box 4289, Farming Facility or well name: SAN JUAN	ton, NM 87499
	30-039-30518         OCD Permit Number:           State         Private         Tribal Trust or Indian Allotment         State         Rio Arriba           107.409013         °W         NAD:         1927 X 1983
Permanent Emergency X X Lined Unlined X String-Reinforced	Corkover    Cavitation
Type of Operation: P&A  Drying Pad Above Gr Lined Unlined Li	ection H of 19.15.17.11 NMAC  Drilling a new well  Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  ound Steel Tanks  Haul-off Bins  Other  ner type: Thickness mil  LLDPE  HDPE  PVD Other  Factory Other
Below-grade tank: Subsection  Volume:  Tank Construction material  Secondary containment with leak  Visible sidewalls and liner  Liner Type: Thickness	bbl Type of fluid: OIL CONS. DIV. DIST. 3
Alternative Method: Submittal of an exception request is r	required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6 '						
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet		ŀ				
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.						
7						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8 C.						
Signs: Subsection C of 19.15.17.11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		ļ				
X Signed in compliance with 19.15.3.103 NMAC						
9						
Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		-				
Please check a box if one or more of the following is requested, if not leave blank:		İ				
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of the Santa Fe Environmental Bu	leration of appr	roval.				
(Fencing/BGT Liner)						
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting) 19.15.17.10 NMAC	İ					
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable						
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the	1					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
		_				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	∐No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No				
(measured from the ordinary high-water mark).		-				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	□No				
application.						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)	□NA	_				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	∏Yes	□No				
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	No				
adopted pursuant to NMSA 1978, Section 3-27-3, as amended		_				
- Written confirmation or verification from the municipality, Written approval obtained from the municipality	F-7					
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	∐No				
	l —,,					
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	L_ Yes	∐No				
Within an unstable area.	Yes	По				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	□''ೄ	⊔'' <sup>0</sup>				
Society; Topographic map						
Within a 100-year floodplain	Yes	□No				
- FEMA map		<u></u>				

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
X On-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.  Destroyed and Procedures, beard when the communicate requirements of 10.15.17.13 NIMAC.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above G	round Steel Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC)					
Instructions Please identify the facility or facilities for the disposal of liquid facilities are required.	is, drilling fluids and drill cultings Use altachment if more than two					
Disposal Facility Name:	Disposal Facility Permit #:					
Disposal Facility Name: Disposal Facility Permit #:						
Will any of the proposed closed-loop system operations and associa  Yes (If yes, please provide the information No		e service and				
Required for impacted areas which will not be used for future service and o  Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements Site Reclamation Plan - based upon the appropriate requirements	ne appropriate requirements of Subsection H of 19.15.17.13 N of Subsection I of 19.15 17 13 NMAC	MAC .				
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17 Instructions Each siting criteria requires a demonstration of compliance in the closu certain siting criteria may require administrative approval from the appropriate distributions of consideration of approval. Justifications and/or demonstrations of equivale	re plan Recommendations of acceptable source material are provided below not office or may be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried wa	nete	Yes X No				
- NM Office of the State Engineer - 1WATERS database search; USGS						
C malamatanisha an 50 1100 Carbala da Larra Cd 1	Tra					
Ground water is between 50 and 100 feet below the bottom of the b - NM Office of the State Engineer - iWATERS database search, USGS		XYes No				
	•					
Ground water is more than 100 feet below the bottom of the buried - NM Office of the State Engineer - iWATERS database search, USGS		Yes XNo				
	•					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any o (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed sit		Yes X No				
Within 300 feet from a permanent residence, school, hospital, institution, or		Yes X No				
Visual inspection (certification) of the proposed site; Aerial photo; sate	Yes XNo					
Within 500 horizontal feet of a private, domestic fresh water well or spring the purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database. Visual inspect Within incorporated municipal boundaries or within a defined municipal frest pursuant to NMSA 1978, Section 3-27-3, as amended.	ing, in existence at the time of the initial application.	Yes XNo				
- Written confirmation or verification from the municipality; Written ap Within 500 feet of a wetland	proval obtained from the municipality	Yes X No				
- US Fish and Wildlife Wetland Identification map, Topographic map;	Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine.  - Written confiramtion or verification or map from the NM EMNRD-M	upper and Mineral Division	Yes X No				
Within an unstable area.	ining and Mineral Division	Yes X No				
- Engineering measures incorporated into the design; NM Bureau of Ge Topographic map	ology & Mineral Resources, USGS; NM Geological Society,					
Within a 100-year floodplain FEMA map		Yes X No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.		osure plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the						
X   Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
l <del>=</del>	raments of 10.15.17.13. NMA.C.	s of 19.15.17.11 NMAC				
X   Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC    X   Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC						
X   Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)						
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
X   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   X   Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
1
Signature: Date:
e-mail address: marie e jakamillo@conocophylips.com Telephone: 505-326-9865
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
,
OCD Representative Signature: Summer Section Approval Date: 10/1/09
Title: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:
22 Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name.  Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations.
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
On an Assa Classics Continue Continue Continue
Operator Closure Certification:  Live above certify that the information and attachments submitted with this closure vaport is time accurate and complete to the heat of my knowledge and helief. Lake certify that
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

**Section(s):** 5, 6, 7, 8, 18, 17 **Township:** 27N **Range:** 05W



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

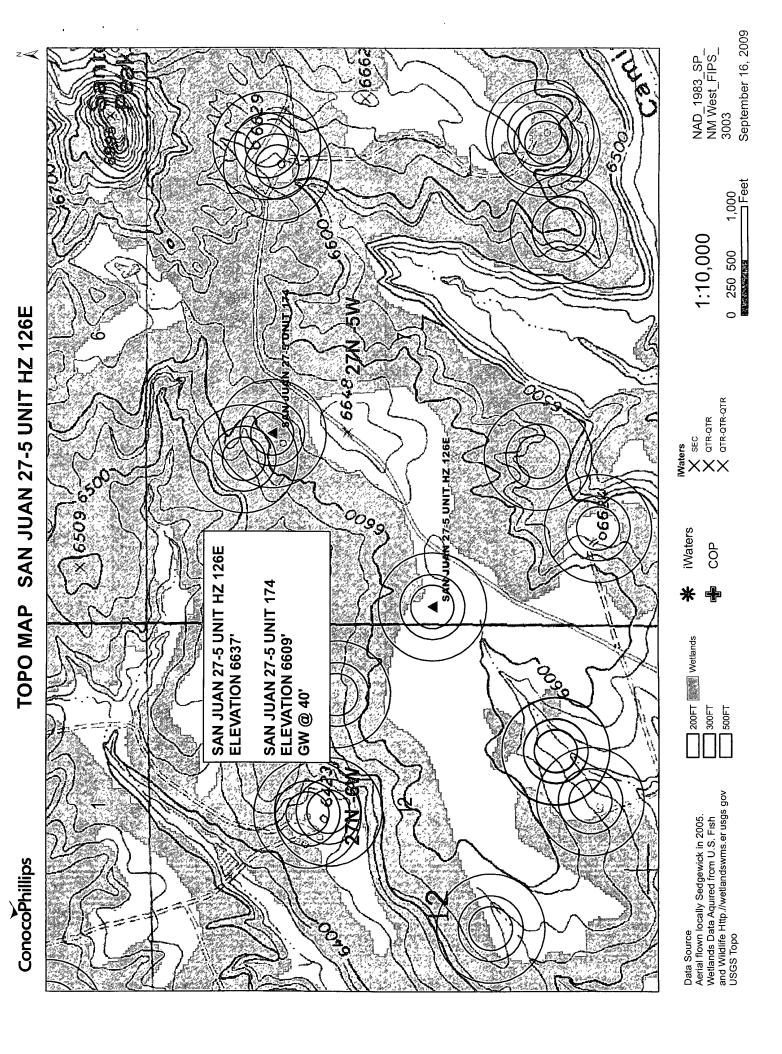
No records found.

PLSS Search:

Section(s): 1, 12, 13

Township: 27N

Range: 06W



E

2488 1762 - 30-039-20813

## DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL INC. Location: Unit C Sec. 7 Twp 27 Rng 5
Name of Well/Wells or Pipeline Serviced SAN JUAN 27-5 UNIT #126E, #174
cps 1878w
Elevation <sub>6609</sub> , Completion Date 7/20/87 Total Depth 340, Land Type* N/A
Casing, Sizes, Types & Depths N/A
If Casing is cemented, show amounts & types used N/A
If Cement or Bentonite Plugs have been placed, show depths & amounts used  N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 40' NO SAMPLE
Depths gas encountered: N/A
Type & amount of coke breeze used: N/A
Depths anodes placed: 285', 275', 265', 255', 245', 235', 225', 215', 205', 195'
Depths vent pipes placed: N/A DECEMBER
Vent pipe perforations: 260' MAY 31 1991
Remarks: gb #1 OIL CON. DW.

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

5-30,8%

11/2/28

5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 079391 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 27-5 Unit 8. FARM OR LEASE NAME			
1. oil gas other  2. NAME OF OPERATOR	San Juan 27-5 Unit  9. WELL NO.  174			
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR	S. Blanco P. C.			
Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-27-N, R-5-W			
below.) AT SURFACE: 1150'N, 1750'W	N.M.P.M.  12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico			
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6609' CL V			
PULL OR ALTER CASING	NOTE Report results of multiple completion of conchange on Form 9-30.)			
CHANGE ZONES SEP 0	OST COST			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 8-19-82- Moved on Location and Rigged up. Pulle plug at 3300'. Isolated casing failure from 237	irectionally drilled, give subsurface locations and it to this work.)* ed tubing and packer. Set bridge			
8-20-82 Squeeze cemented w/59 cu. ft. cement.	W.O.C. 18 hours.			
8-21-82 Drilled out cement, pressure tested cas cemented w/89 cu. ft. cement. W.O.C. 1	sing, did not hold. Squeeze			
8-22-82 Drilled out cement. Pressure tested ca Tripped in hole, blowing down w/gas.				
8-23-82 Cleaned out to float collar. Ran 106 j (3401') set at 3410'. Seating nipple "C" packer set at 3310. Loaded annulus w/c	set at 3377'. Baker Model			
	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct				
ACCEPTED FOR RECORD	lerk DATE September 2, 1982			
(This space for Federal or State off	rice use)			
CONDITIONS OF APPROVAS THAN 3 1982	DATE			
FARMINGTON & STRICT				

**AERIAL MAP SAN JUAN 27-5 UNIT HZ 126E** 

1:10,000

September 16, 2009

NAD\_1983\_SP\_ NM West\_FIPS\_ 3003

300FT SJB Tri City Outlines

AZTEC

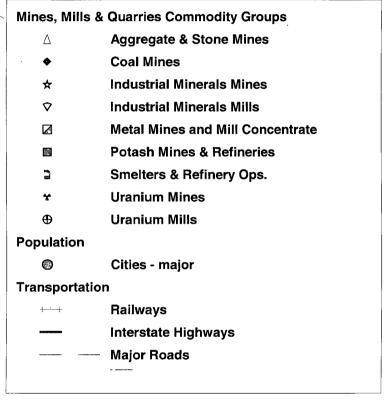
BLOOMFIELD

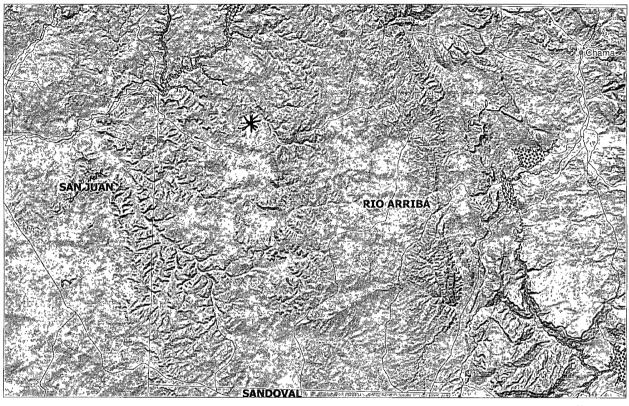
FARMINGTON

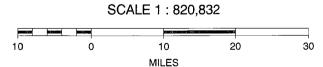
Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms.er.usgs.gov USGS Topo

Data Source

### SAN JUAN 27-5 UNIT HZ 126E MINES MILLS & QUARRIES











#### APPROXIMATE SCALE

2000 0 2000 FEET

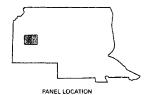
国 **ZONE X** 12 Camino Canon

NATIONAL FLOOD INSURANCE PROGRAM

### FIRM FLOOD INSURANCE RATE MAP

RIO ARRIBA COUNTY, NEW MEXICO UNINCORPORATED AREAS

PANEL 550 OF 1325
(SEE MAP INDEX FOR PANELS NOT PRINTED)



COMMUNITY-PANEL NUMBER

350049 0550 B

EFFECTIVE DATE: JANUARY 5, 1989

Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 27-5 Unit HZ 126E is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 27-5 Unit 174 has an elevation of 6609' and groundwater depth of 40'. The subject well has an elevation of 6637' which is 28' greater than the San Juan 27-5 Unit 174, therefore the groundwater depth is greater than 68'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 27-5 Unit HZ 126E

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Wednesday, September 16, 2009 3:52 PM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION 09/16/09

Importance:

High

#### Mark

The temporary pit at the Well Name will be closed on site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions. Thanks

San Juan 27-5 Unit HZ 126E V

#### Marie Jaramillo

Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
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DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 DISTRICT II

1301 W. Grand Avenue, Artesia, N.M. 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410 DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, N.M. 87506

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>4</sup> API Number	Pool Code	'Pool Name DAKOTA			
Property Code	Pro NU NAS	Well Number			
7 OGRID No.	100	126E			
	BURLINGTON RESOURCES OIL & GAS COMPANY LP. 663				

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	7	27 N	5 W		2620	NORTH	NORTH 160		RIO ARRIBA
11 Bottom Hole Location If Different From Surface									
VL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
н	7	27 N	5 W		1715	NORTH	20	EAST	RIO ARRIBA
<sup>10</sup> Dedicated Acre	Joint	or infill 26	Consolidatio	n Code #0	rder No.	· · · · · · · · · · · · · · · · · · ·			
642.04	]								ļ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

****		047 17 17 037				I IIII DIVIGIOIA
16 .87.292	N 89°36'22° E	2742.23	N 89°37'10° E	2714.31'	2646.33	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein to true and complete to the best of my inevolving and belief, and that this enganisation either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuent to a contract with an owner of much a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order herestofore entered by the division.
N 0.05'46" E	2620,	SECT	LAT: 36.50 LONG: 107.39 LAT: 36° 35. LONG: 107° 23	0971° W NAD 27 4809' N	S 0°23'21" E 😋	Signature Dete
2631.01	LONG NAD LAT:	36.588839° N 5: 107.409013° W			믝	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from fleid notes of actual surveys made by me or under my supervision, and that the same to true and correct to the best of my belief:  6/06/07 CHALL W. M.  Date of Survey  Signature and Soyl of Pringelogal-Europer.
N 0°03'18' E	USA SF- 5 89°35'35' W	079391	O = SURFACE LO • = BOTTOM HO		S 0°35'07" E	17078  Certificate Number

BURLINGTON RESOURCES OIL & GAS COMPANY LP. SAN JUAN 27-5 UNIT 126E - 2620' FNL # 160' FWL (SURFACE) 1715' FNL \$ 20' FEL (BOTTOM) SECTION 7, T-27-N, R-5-W, N.M.P.M., RIO ARRIBA COUNTY, N.M. GROUND ELEVATION: 6637 - DATE: JUNE 6, 2007 1 RAMP INTO PIT CONSTRUCTED FROM PAD GRADE INTO FLARE AREA AT 5% 5LOPE 2. APPROXIMATE 13×75' PIT AREA LINED WITH 12 MIL POLYLINER 3. RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND I' ABOVE SHALLOW SIDE . EDGE OF TEMPORARY CONSTRUCTION DEFINED IN FIELD W/G T-POST EDGE OF TEMPORARY CONSTRUCTION C-2 ∕D C-2 2.1 Slopes Reserve Pit Deep 3 DK. Ö 12' Deep F-2 LAYDOWN 5 54° E Weilhead to front (4) C-0 Wellhead to bac 140 ั๋ C-5 15 C/L PROPOSED ACCESS (327'±) 30 1955 BLM Brass Cap (1/4 cor.) 5 73°13'18" W නු ඉ 140 ③ F-I 160 C-2 B' Č c-0 WELLPAD = 1.58 ACRES TEMPORARY CONSTRUCTION = 1.45 ACRES
TOTAL = 3.03 ACRES LATITUDE: 36°35.3298' N LONGITUDE: 107°24.5046' W NAD 27 SCALE 1"=60" SURVEYED: 6/06/07 REV. DATE: APP. BY M.W.L. CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED

A 24.2 Sep OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST. 2.) UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

DRAWN BY: H.S. FRE NAME: 78771 D1 DATE DRAWN: 6/28/07

UNITED. FIELD SERVICES INC. P.O. BOX 3651 FARMINGTON, NM 87499 OFFICE: (505)334-0408

# BURLINGTON RESOURCES OIL & GAS COMPANY LP. SAN JUAN 27-5 UNIT 126E - 2620' FNL & 160' FWL (SURFACE) 1715' FNL & 20' FEL (BOTTOM)

SECTION 7, T-27-N, R-5-W, N.M.P.M., RIO ARRIBA COUNTY, N.M. GROUND ELEVATION: 6637 - DATE: JUNE 6, 2007

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I'' = 60' - HORIZ.I'' = 30' - VERT.

6610

1005	SURVEYED:	6/06/07	REV. DATE:		APP. BY M.W.L.
CONTRACTOR SHOULD CALL "ONE-CALL" FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELLPAD AND OR	DRAWN BY:	H.S.	DATE DRAWN: 6/28	3/07	FILE NAME: 7677C01
ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONST.		3			
<ol> <li>UNITED FIELD SERVICES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.</li> </ol>		UNITED			80x 3651 fon, NM 87499 (505)3340408

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- · Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### **General Plan:**

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011)
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of BR's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500)

9. A five point composite sample will be taken from the cavitation pit pursuant to 19.15.17.13(B)(1)(b)(i) in order to assure there has not been any type of release.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

- 10. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 11. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 12. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 13. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 14. Notification will be sent to OCD when the reclaimed area is seeded.
- 15. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality) Source No. two (better quality) Purity 50 percent Purity 80 percent Germination 40 percent Germination 63 percent Percent PLS 20 percent Percent PLS 50 percent

2 lb. bulk seed required to make 5 lb. bulk seed required to make 1 lb. PLS 1 lb. PLS

16. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.